JODGY AND MORRIAGES DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

TOTAL PROPERTY LOSE L L'END GEFRE TEAMSPORTER

SANTA ED, NEW MEXICO 87501 API 30-045-23218 PEQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS El Paso Natural Gas Company Ladiess Box 289, Farmington, New Mexico Reason(s) for filing (( heck proper box) Other (l'lease explain) [XX]Hew Well Dry Gun OIL Recompletion Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Eind of Legse NM0607 21 Atlantic B Blanco Pictured Cliffs Federal ordina Location 1050 East 1090 North Feet From The 1.tne and Feet From The Unit Letter\_ 10-West , ммрм, San Juan County 30-North Range Township Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

None of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401 El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X Box 289, Farmington, New Meixco 87401 El Paso Natural Gas Company is gas actually connected? TTwp. Roe. Unit Sec. If well produces oil or liquids, 1 3 30-N:10-W A give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back | Same Hes'v. Diff. Res'v. New Well Workover Oll Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 3156 1-23-80 3174' 10-17-79 Top (Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 3125' 3020 ' Pictured Cliffs 63071 Depth Casing Shoe 3020,3026,3035,3041,3047,3053,3090,3096,3138,3144'. Perforations 3174' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 8 5/8" 138' 100 cu. ft. 12 1/4" 3174' 531 cu. 4 1/2" 7/811 1 1/4" 3125' TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Hun To Tanks Choke Sixe Casing Pressure Tubing Pressure I enath of Test Con-HOF Weier - Bble. Oil - Bbis. Actual Prod. During Test GAS WELL Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shat-in) Tubing Pieseure ( shut-18 ) Yesting Method (pirot, back pr.) 641 641 OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE FEB 6 1980 APPROVED \_\_ I hereby certify that the rules and regulations of the Oil Conservation Dry Original Signed by FRANK T. CHAVEZ Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. TITLE SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with NULE 1104. If this is a request for allowable for a newly drilled or despaned Hick well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form coust be filled out completely for allow-Drilling Clerk

Fill out only Sections I. B. III, and VI for changes of owner, well name or number, or transportar, or other such thenge of condition. Separate forms C-104 must be filed for each pool in multiply connected wells.

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January 29, 1980

able on new and recompleted wells.