

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form O-177
 Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special		Test Date 12/26/78																																																																																			
Company Atlantic Richfield Company		Connection None																																																																																			
Pool Blanco Mesa Verde		Formation Mesa Verde																																																																																			
Completion Date 12/19/78	Total Depth 5895'	Plug Back TD 5813'	Elevation 6425 GL																																																																																		
Form or Lease Name Blanco		Well No. 1-A																																																																																			
Casing Size 4 1/2"	Wt. 20.0#	d 4.052	Set At 3720																																																																																		
Perforations: From 5399 To 5753		Unit J 5 31N 8W																																																																																			
Tubg. Size 2 3/8"	Wt. 4.7#	d 1.995	Set At 5387																																																																																		
Perforations: From To		County San Juan																																																																																			
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single - Gas		Packer Set At None																																																																																			
Producing Thru Tubing	Reservoir Temp. °F 6	Mean Annual Temp. °F 12.0	State New Mexico																																																																																		
L 5387	H 5387	Gg 0.590(est)	% CO ₂ % N ₂ % H ₂ S Prover Meter Run Taps																																																																																		
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="6">FLOW DATA</th> <th colspan="2">TUBING DATA</th> <th colspan="2">CASING DATA</th> <th rowspan="2">Duration of Flow</th> </tr> <tr> <th>NO.</th> <th>Prover Size</th> <th>X</th> <th>Orifice Size</th> <th>Press. p.s.i.g.</th> <th>Diff. h_w</th> <th>Temp. °F</th> <th>Press. p.s.i.g.</th> <th>Temp. °F</th> <th>Press. p.s.i.g.</th> <th>Temp. °F</th> </tr> <tr> <td>1.</td> <td>2"</td> <td></td> <td>0.750</td> <td>163</td> <td></td> <td>65°</td> <td>1044</td> <td></td> <td>1034</td> <td></td> <td>7 days</td> </tr> <tr> <td>2.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>233</td> <td></td> <td>443</td> <td></td> <td>3 hours</td> </tr> <tr><td>3.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>4.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>5.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> </table>				FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	NO.	Prover Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	1.	2"		0.750	163		65°	1044		1034		7 days	2.							233		443		3 hours	3.												4.												5.											
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Absolute Open Flow <u>2416</u> Mcfd @ 15.025 Angle of Slope <u>0.750</u>																																																																																					
Remarks: <u>Well tested thru 48/64" choke</u> <u>Orifice plate damaged by sand</u>																																																																																					
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