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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	3
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-045-23259

I. Operator **ARCO Oil and Gas Company, Division of Atlantic Richfield Company**
Address **Suite 501, 1860 Lincoln Street, Denver, Colorado 80295**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) **Effective 4/1/79 Assumed name for formerly Atlantic Richfield Company.**
If change of ownership give name and address of previous owner **N/A**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Blanco	Well No. 1-A	Pool Name, Including Formation Blanco-Mesaverde	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078510
Location Unit Letter J ; 1735 Feet From The South Line and 1525 Feet From The East Line of Section 5 Township 31N Range 8W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation	P. O. Box 316, Ignacio, Colorado 81137	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. Is gas actually connected? When
		No - - - -

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 11-11-78	Date Compl. Ready to Prod. 12-27-78		Total Depth 5895' KB		P.B.T.D. 5813' KB			
Elevations (DF, RKB, RT, GR, etc.) 6425' GR	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 5399' KB		Tubing Depth 5387' KB			
Perforations 5753', 5745', 5734', 5727', 5720', 5714', 5706', 5696', 5689', 5669', 5658', 5652', 5647', 5634', 5496', 5489', 5474', 5468', 5444', 5440', 5437', 5409', 5406',		TUBING, CASING, AND CEMENTING RECORD 5402' & 5399' KB						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14-3/4"	9-5/8" OD		296' KB		325 SX.			
8-3/4"	7" OD		3720' KB		285 SX.			
6-1/4"	4-1/2" OD Liner		f/3510' to 5888' KB		275 SX.			
- -	2-3/8" OD Tubing		5387' KB		- - -			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

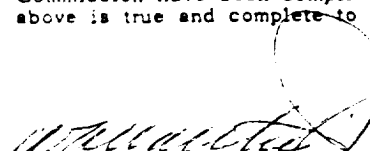
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2416 CV	Length of Test 3 hrs.	Bbls. Condensate/MMCF - - -	Grav. of Condensate - - -
Testing Method (pilot, back pr.) 1 pt. back pressure	Tubing Pressure (shut-in) 1044 psi	Casing Pressure (shut-in) 1034 psi	Choke Size 48/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Operations Manager

(Title)

August 9, 1979

(Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 13 1979**, 19
Original Signed by **A. R. Kendrick**

BY
TITLE **SUPERVISOR DISTRICT # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.