

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 So. Colorado Blvd., Denver, Co. 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1460' FSL & 1110' FWL, Unit L
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | ☐ | ☒ |
| FRACTURE TREAT | ☐ | ☐ |
| SHOOT OR ACIDIZE | ☐ | ☐ |
| REPAIR WELL | ☐ | ☐ |
| PULL OR ALTER CASING | ☐ | ☐ |
| MULTIPLE COMPLETE | ☐ | ☐ |
| CHANGE ZONES | ☐ | ☐ |
| ABANDON* | ☐ | ☐ |
- (other) Spudded & set surface & pro-

- duction csq.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/7/79 - 3/14/79

Spudded 13 3/4" hole on 3/6/79 to 238'. Ran 9 5/8", 36#, K-55 csq & set @233'. Cemented w/275 Sx class "B" cement w/3% CACL, followed by 100/Sx class "B" 3% CACL2 & 1/4 #/Sx gel-flake cement. Circulated cmt to surface. Pressure tstd csq to 900 psi for 30 min. Held ok. Reduced hole to 8 3/4" and continued drilling. Drilled 8 3/4" hole to 3531'. Ran 7", 23#, K-55 csq & set @3531'. Cemented w/300 Sx 65/35 poz 12% gel cement, followed by 150/Sx class "B" 2% CACL2 cement. Plugged down. WOC 6 hrs. Pressure tstd BOP & csq to 1000 psi for 30 min. - held ok. Reduced hole to 6 1/4" and continued drilling.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Curly Tatter TITLE Admin. Supervisor DATE 3/28/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

5. LEASE USA SE 080776	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Mansfield "A"	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME Dakota	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 25, T-30-N, R-10-W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6062' GL	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional offices, must be obtained from the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

CPQ - 1976 O - 214-148

[illegible]