

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 So. Colorado Blvd., Denver, Co. 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1460' FSL & 1110' FWL, Unit L
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/21/79 - 3/23/79

MIRUCU. Pressure tstd csq to 3500 psi for 30 min.-held ok. Spotted 400 gal 7 1/2% acid @ 7110'. Ran GR cor log. Perf'd from 7112 - 7082' w/2 JSPF, & 7112 - 7004, 7000 - 6992 w/3 JSPF. Break dn formation @ 1700 psi. Pump in @ 38 bpm @ 2400 psi. ISIP-500 psi. Pump 1000 gal 15% acid @ 27 bpm, 1300 psi. Fell off to 3400 psi @ 1 bpm. Pump 5000 gal wtr pad containing 30# J-22 1% KCL, & 81186 gal wtr, 80000# 20/40 sand & 18402# 10/20 sand. MTP-3000 psi, ATP - 2500 psi, AIR - 40 bpm. ISIP - 1400, 10 min SI - 900. Dropped 25 ball sealers w/40000# 20/40 & 15000# 10/20 sand, pressure 2100 psi @ 48 bpm. Dropped 25 ball sealers (total 64000# sand) @ 36 bpm - 1850 psi, rate - 37 bpm. Ran 231 jts 2 3/8" tbq & set @ 7009' FCP-800, FTP-100.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Watkins TITLE Admin. Supervisor DATE SURV 3/29/79

(This space for Federal or State Prime Use Only)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

5. LEASE USA SE 080776	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Mansfield "A"	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME Dakota	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 25, T-30-N, R-10-W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6062' GL	

RECEIVED

APR - 2 1979

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APR 3 1979

NYMCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.