

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1510' FSL x 795' FEL, Section 9,
AT SURFACE: T-30-N, R-9-W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Completion	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
SF-078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Elliott Gas Com "X"

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/4 SE/4 Section 9,
T-30-N, R-9-W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.
30-045-23310

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6106' GL, 6119' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion work commenced on 1/24/79. Pressure tested casing to 3500 psi; held OK. Perforated 7398-7408' and 7454-62' with 2 SPF of .4" diameter; total of 36 holes. Broke down formation with 500 gallons 15% HCL. Pumped 6,000 gallons pad; would not breakdown. Perforated 7342-7360'. Fraced with 44,500 gallons frac fluid and 100,000 pounds SN; sanded off. Squeezed with 100 sx Class "B" Neat cement and reversed out 1-1/2 bbls. Perforated 7337-7360'. Perforated 7250-7264' with 1 SPF of .4" diameter; total of 14 holes. Fraced with 6260 gallons frac fluid and 6520 pounds sand; sanded off. Swabbed. Refraced second stage. Fraced with 21,000 gallons frac fluid and 18,500 pounds sand. The 2-3/8" production tubing landed at 7258.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Adm. Supvr. DATE 2/19/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE

U.