

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to re-
use "APPLICATION FOR PERMIT—" for

RECEIVED

SEP 3 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Elliott Gas Com X

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/SE Sec. 9, T30N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1510' FSL X 795' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6106' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 5-6-85. Perforated the following intervals: 7398'-7410', 7458'-7464', 4 jspf, .50" in diameter, for a total of 72 holes. Spotted 60# crosslinked gel across Upper Dakota perforations. Fraced interval 7398'-7464' with 92,230 gal 40# crosslinked gel and 83,500# 20-40 sand. Cleaned out sand fills with nitrogen foam. Landed 2-3/8" tubing at 7484' and released the rig on 5-30-85.

SEP 11 1985
CH...
D...
D...

I hereby certify that the foregoing is true and correct

SIGNED B. S. Shaw TITLE Adm. Supervisor

(This space for Federal or State office use)

ACCEPTED FOR RECORD
DATE 8-29-85

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 04 1985
FARMINGTON RESOURCE AREA

BY Sm

*See Instructions on Reverse Side

NMOCC