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New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

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APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Nancy I. Whitaker Phone: (303) 830-5039
- II. Name of Well: ELLIOTT GAS COM /X/ # 1 API #: 3004523310
Location of Well: Unit Letter I, 1510 Feet from the SOUTH line and 795 Feet from the EAST line, Section 9, Township 30N, Range 9W, NMPM, SAN JUAN County.
- III. Date Workover Procedures Commenced: 9/18/96
Date Workover Procedures were Completed: 9/18/96
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:

BASIN DAKOTA

VII. AFFIDAVIT:

State of Colorado)
) ss.
County of Denver)

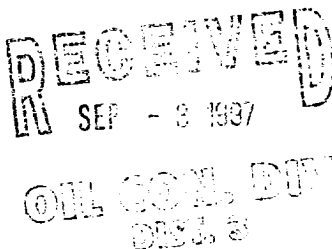
Nancy I. Whitaker, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

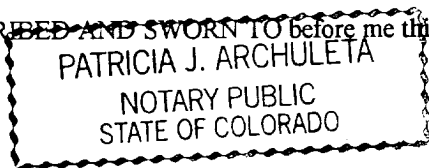
Nancy I. Whitaker
(Name)

Staff Assistant

(Title)



SUBSCRIBED AND SWORN TO before me this 31st day of July, 1997.



Patricia J. Archuleta
Notary Public

My Commission expires: Aug 12, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 7/18/97, 1997.

35.8
District Supervisor, District 3
Oil Conservation Division

Date: 2/6/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

THIS WELL HAS BEEN EQUIPPED WITH AMOCO'S ELECTRONIC CONTROL/MONITOR SYSTEM. THE FOLLOWING EQUIPMENT HAS BEEN ADDED AT A COST OF \$ 10,000. PRESSURE TRANSDUCERS, MICRO PROCESSOR, 900 MEGAHERTZ RADIO, SOLAR POWER, ELECTRONIC FLOW, CHOKE CONTROL, VENT CONTROL, TANK AND PIT MONITORING, PLUNGER LIFT CONTROL AND MONITORING, AND COMPRESSOR AND PUMPING UNIT RUNTIME.

THE ADDITION OF THIS EQUIPMENT INCREASES THE CONTROL THAT AMOCO HAS OVER THE OPERATIONS OF THE WELL AND WILL LIKELY SHOW CONTINUAL INCREASES IN PRODUCTION THROUGH THE FOLLOWING ACTIONS.

THE SYSTEM ALLOWS A FIELD TECHNICIAN TO NOT ONLY MONITOR THE OPERATION OF THE WELL, WHILE NOT PHYSICALLY BEING AT THE WELL SITE, BUT TO CHANGE THE OPERATING CRITERIA FOR OPERATION OF THAT WELL TO ENSURE THAT IT IS OPERATING AT MAXIMUM EFFICIENCY. IT ALSO ALLOWS THAT TECHNICIAN TO BRING A WELL WHICH HAS LOGGED OFF BACK ON PRODUCTION MORE RAPIDLY.

OUR BASE PRODUCTION FOR THIS WELL IS 1,045 MCF.

zvqp01

Engr: zvqp01

ELLIOTT GAS COM /X/ 001109

Operator- AMOCO PRODUCTION COMPANY

300452331000 602DKOT 30N 9W 9

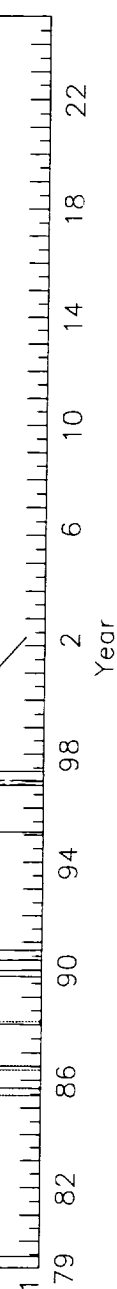
APC_WI - 1.00000000

CumG_70	---	0
CumO_70	---	0
CumGAS	---	110159
CumOIL	---	0

gas, MCFD

Reserves
0.2252

DCLN



Last Op. Forecast by None in None

WELL DECLINE TABLE TO SEND TO TULSA TAX GROUP		
WELLNAME	ELLIOTT GAS COM /X/	
WELLNO	# 1	
POOL	BASIN DAKOTA	
FLAC	97538001	
API	3004523310	
LOCATION	I 9 30N 9W	
MONTH FINALED	9/96	
DECLINE RATE	0.2252	0.2252
Production Months - (Begin with the Month following the Month Finaled)	GAS	OIL
	' Prod. MCF/Month	' Prod. BBL/Month
10/1996	1045.0	0.0
11/1996	1025.6	0.0
12/1996	1006.5	0.0
01/1997	987.8	0.0
02/1997	969.4	0.0
03/1997	951.4	0.0
04/1997	933.7	0.0
05/1997	916.4	0.0
06/1997	899.3	0.0
07/1997	882.6	0.0
08/1997	866.2	0.0
09/1997	850.1	0.0
10/1997	834.3	0.0
11/1997	818.8	0.0
12/1997	803.5	0.0
01/1998	788.6	0.0
02/1998	773.9	0.0
03/1998	759.6	0.0
04/1998	745.4	0.0
05/1998	731.6	0.0
06/1998	718.0	0.0
07/1998	704.6	0.0
08/1998	691.5	0.0
09/1998	678.7	0.0
10/1998	666.1	0.0
11/1998	653.7	0.0
12/1998	641.5	0.0
01/1999	629.6	0.0
02/1999	617.9	0.0
03/1999	606.4	0.0
04/1999	595.1	0.0
05/1999	584.1	0.0

WELLNAME	ELLIOTT GAS COM /X/	
WELLNO	# 1	
06/1999	573.2	0.0
07/1999	562.5	0.0
08/1999	552.1	0.0
09/1999	541.8	0.0
10/1999	531.7	0.0
11/1999	521.9	0.0
12/1999	512.2	0.0
01/2000	502.6	0.0
02/2000	493.3	0.0
03/2000	484.1	0.0
04/2000	475.1	0.0
05/2000	466.3	0.0
06/2000	457.6	0.0
07/2000	449.1	0.0
08/2000	440.8	0.0
09/2000	432.6	0.0
10/2000	424.5	0.0
11/2000	416.6	0.0
12/2000	408.9	0.0
01/2001	401.3	0.0
02/2001	393.8	0.0
03/2001	386.5	0.0
04/2001	379.3	0.0
05/2001	372.3	0.0
06/2001	365.3	0.0
07/2001	358.6	0.0
08/2001	351.9	0.0
09/2001	345.3	0.0
10/2001	338.9	0.0
11/2001	332.6	0.0
12/2001	326.4	0.0
01/2002	320.4	0.0
02/2002	314.4	0.0
03/2002	308.6	0.0
04/2002	302.8	0.0
05/2002	297.2	0.0
06/2002	291.7	0.0
07/2002	286.3	0.0
08/2002	280.9	0.0
09/2002	275.7	0.0
10/2002	270.6	0.0
11/2002	265.6	0.0
12/2002	260.6	0.0
01/2003	255.8	0.0
02/2003	251.0	0.0
03/2003	246.3	0.0
04/2003	241.8	0.0
05/2003	237.3	0.0
06/2003	232.9	0.0
07/2003	228.5	0.0
08/2003	224.3	0.0
09/2003	220.1	0.0

WELLNAME	ELLIOTT GAS COM /X/	
WELLNO	# 1	
10/2003	216.0	0.0
11/2003	212.0	0.0
12/2003	208.1	0.0
01/2004	204.2	0.0
02/2004	200.4	0.0
03/2004	196.7	0.0
04/2004	193.0	0.0
05/2004	189.4	0.0
06/2004	185.9	0.0
07/2004	182.4	0.0
08/2004	179.1	0.0
09/2004	175.7	0.0
10/2004	172.5	0.0
11/2004	169.3	0.0
12/2004	166.1	0.0
01/2005	163.0	0.0
02/2005	160.0	0.0
03/2005	157.0	0.0
04/2005	154.1	0.0
05/2005	151.2	0.0
06/2005	148.4	0.0
07/2005	145.7	0.0
08/2005	143.0	0.0
09/2005	140.3	0.0
10/2005	137.7	0.0
11/2005	135.1	0.0
12/2005	132.6	0.0
01/2006	130.1	0.0
02/2006	127.7	0.0
03/2006	125.4	0.0
04/2006	123.0	0.0
05/2006	120.7	0.0
06/2006	118.5	0.0
07/2006	116.3	0.0
08/2006	114.1	0.0
09/2006	112.0	0.0
10/2006	109.9	0.0
11/2006	107.9	0.0
12/2006	105.9	0.0
01/2007	103.9	0.0
02/2007	102.0	0.0
03/2007	100.1	0.0
04/2007	98.2	0.0
05/2007	96.4	0.0
06/2007	94.6	0.0
07/2007	92.8	0.0
08/2007	91.1	0.0
09/2007	89.4	0.0
10/2007	87.8	0.0
11/2007	86.1	0.0
12/2007	84.5	0.0
01/2008	83.0	0.0

WELLNAME	ELLIOTT GAS COM /X/	
WELLNO	# 1	
02/2008	81.4	0.0
03/2008	79.9	0.0
04/2008	78.4	0.0
05/2008	77.0	0.0
06/2008	75.5	0.0
07/2008	74.1	0.0
08/2008	72.7	0.0
09/2008	71.4	0.0
10/2008	70.1	0.0
11/2008	68.8	0.0
12/2008	67.5	0.0
01/2009	66.2	0.0
02/2009	65.0	0.0
03/2009	63.8	0.0
04/2009	62.6	0.0
05/2009	61.4	0.0
06/2009	60.3	0.0
07/2009	59.2	0.0
08/2009	58.1	0.0
09/2009	57.0	0.0
10/2009	55.9	0.0
11/2009	54.9	0.0
12/2009	53.9	0.0
01/2010	52.9	0.0
02/2010	51.9	0.0
03/2010	50.9	0.0
04/2010	50.0	0.0
05/2010	49.0	0.0
06/2010	48.1	0.0
07/2010	47.2	0.0
08/2010	46.4	0.0
09/2010	45.5	0.0
10/2010	44.7	0.0
11/2010	43.8	0.0
12/2010	43.0	0.0
01/2011	42.2	0.0
02/2011	41.4	0.0
03/2011	40.7	0.0
04/2011	39.9	0.0
05/2011	39.2	0.0
06/2011	38.4	0.0
07/2011	37.7	0.0
08/2011	37.0	0.0
09/2011	36.3	0.0
10/2011	35.7	0.0
11/2011	35.0	0.0
12/2011	34.3	0.0
01/2012	33.7	0.0
02/2012	33.1	0.0
03/2012	32.5	0.0
04/2012	31.9	0.0
05/2012	31.3	0.0

WELLNAME	ELLIOTT GAS COM /X/	
WELLNO	# 1	
06/2012	30.7	0.0
07/2012	30.1	0.0
08/2012	29.6	0.0
09/2012	29.0	0.0
10/2012	28.5	0.0
11/2012	27.9	0.0
12/2012	27.4	0.0
01/2013	26.9	0.0
02/2013	26.4	0.0
03/2013	25.9	0.0
04/2013	25.4	0.0
05/2013	25.0	0.0
06/2013	24.5	0.0
07/2013	24.0	0.0
08/2013	23.6	0.0
09/2013	23.2	0.0
10/2013	22.7	0.0
11/2013	22.3	0.0
12/2013	21.9	0.0
01/2014	21.5	0.0
02/2014	21.1	0.0
03/2014	20.7	0.0
04/2014	20.3	0.0
05/2014	19.9	0.0
06/2014	19.6	0.0
07/2014	19.2	0.0
08/2014	18.8	0.0
09/2014	18.5	0.0
10/2014	18.1	0.0
11/2014	17.8	0.0
12/2014	17.5	0.0
01/2015	17.1	0.0
02/2015	16.8	0.0
03/2015	16.5	0.0
04/2015	16.2	0.0
05/2015	15.9	0.0
06/2015	15.6	0.0
07/2015	15.3	0.0
08/2015	15.0	0.0
09/2015	14.8	0.0
10/2015	14.5	0.0
11/2015	14.2	0.0
12/2015	13.9	0.0
01/2016	13.7	0.0
02/2016	13.4	0.0
03/2016	13.2	0.0
04/2016	12.9	0.0
05/2016	12.7	0.0
06/2016	12.5	0.0
07/2016	12.2	0.0
08/2016	12.0	0.0
09/2016	11.8	0.0

WELLNAME	ELLIOTT GAS COM /X/	
WELLNO	# 1	
10/2016	11.6	0.0
11/2016	11.3	0.0
12/2016	11.1	0.0
01/2017	10.9	0.0
02/2017	10.7	0.0
03/2017	10.5	0.0
04/2017	10.3	0.0
05/2017	10.1	0.0
06/2017	10.0	0.0
07/2017	9.8	0.0
08/2017	9.6	0.0
09/2017	9.4	0.0
10/2017	9.2	0.0
11/2017	9.1	0.0
12/2017	8.9	0.0
01/2018	8.7	0.0
02/2018	8.6	0.0
03/2018	8.4	0.0
04/2018	8.2	0.0
05/2018	8.1	0.0
06/2018	7.9	0.0
07/2018	7.8	0.0
08/2018	7.7	0.0
09/2018	7.5	0.0
10/2018	7.4	0.0
11/2018	7.2	0.0
12/2018	7.1	0.0
01/2019	7.0	0.0
02/2019	6.8	0.0
03/2019	6.7	0.0
04/2019	6.6	0.0
05/2019	6.5	0.0
06/2019	6.3	0.0
07/2019	6.2	0.0
08/2019	6.1	0.0
09/2019	6.0	0.0
10/2019	5.9	0.0
11/2019	5.8	0.0
12/2019	5.7	0.0
01/2020	5.6	0.0
02/2020	5.5	0.0
03/2020	5.4	0.0
04/2020	5.3	0.0
05/2020	5.2	0.0
06/2020	5.1	0.0
07/2020	5.0	0.0
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09/2020	4.8	0.0
10/2020	4.7	0.0
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12/2020	4.5	0.0
01/2021	4.4	0.0

WELLNAME	ELLIOTT GAS COM /X/		
WELLNO	# 1		
02/2021	4.4	0.0	
03/2021	4.3	0.0	
04/2021	4.2	0.0	
05/2021	4.1	0.0	
06/2021	4.0	0.0	
07/2021	4.0	0.0	
08/2021	3.9	0.0	
09/2021	3.8	0.0	
10/2021	3.8	0.0	
11/2021	3.7	0.0	
12/2021	3.6	0.0	
01/2022	3.5	0.0	
02/2022	3.5	0.0	
03/2022	3.4	0.0	
04/2022	3.4	0.0	
05/2022	3.3	0.0	
06/2022	3.2	0.0	
07/2022	3.2	0.0	
08/2022	3.1	0.0	
09/2022	3.1	0.0	
10/2022	3.0	0.0	
11/2022	2.9	0.0	
12/2022	2.9	0.0	
01/2023	2.8	0.0	
02/2023	2.8	0.0	
03/2023	2.7	0.0	
04/2023	2.7	0.0	
05/2023	2.6	0.0	
06/2023	2.6	0.0	
07/2023	2.5	0.0	
08/2023	2.5	0.0	
09/2023	2.4	0.0	
10/2023	2.4	0.0	
11/2023	2.3	0.0	
12/2023	2.3	0.0	
01/2024	2.3	0.0	
02/2024	2.2	0.0	
03/2024	2.2	0.0	
04/2024	2.1	0.0	
05/2024	2.1	0.0	
06/2024	2.1	0.0	
07/2024	2.0	0.0	
08/2024	2.0	0.0	
09/2024	1.9	0.0	
10/2024	1.9	0.0	
11/2024	1.9	0.0	
12/2024	1.8	0.0	
01/2025	1.8	0.0	
02/2025	1.8	0.0	
03/2025	1.7	0.0	
04/2025	1.7	0.0	
05/2025	1.7	0.0	

WELLNAME	ELLIOTT GAS COM /X/		
WELLNO	# 1		
06/2025	1.6	0.0	
07/2025	1.6	0.0	
08/2025	1.6	0.0	
09/2025	1.6	0.0	
10/2025	1.5	0.0	
11/2025	1.5	0.0	
12/2025	1.5	0.0	
01/2026	1.4	0.0	
02/2026	1.4	0.0	
03/2026	1.4	0.0	
04/2026	1.4	0.0	
05/2026	1.3	0.0	
06/2026	1.3	0.0	
07/2026	1.3	0.0	
08/2026	1.3	0.0	
09/2026	1.2	0.0	
10/2026	1.2	0.0	
11/2026	1.2	0.0	
12/2026	1.2	0.0	
01/2027	1.1	0.0	
02/2027	1.1	0.0	
03/2027	1.1	0.0	
04/2027	1.1	0.0	
05/2027	1.1	0.0	
06/2027	1.0	0.0	
07/2027	1.0	0.0	
08/2027	1.0	0.0	
09/2027	1.0	0.0	
10/2027	1.0	0.0	
11/2027	1.0	0.0	