

Form approved.
Budget Bureau No. 42-R365.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____ b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						7. UNIT AGREEMENT NAME San Juan 32-9 Unit 8. FARM OR LEASE NAME San Juan 32-9 Unit 9. WELL NO. 42A	
2. NAME OF OPERATOR El Paso Natural Gas Company							
3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 840'S, 1460'E At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T-31-N, R-9-W N.M.P.M. 12. COUNTY OR PARISH San Juan 13. STATE New Mexico	
14. PERMIT NO.				DATE ISSUED		19. ELEV. CASINGHEAD	
15. DATE SPUEDDED 7-21-79		16. DATE T.D. REACHED 7-29-79		17. DATE COMPL. (Ready to prod.) 1-10-80		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6599' GL	
20. TOTAL DEPTH, MD & TVD 6169'		21. PLUG, BACK T.D., MD & TVD 6151'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS → 0-6169'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4999-6078' (M.V.)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IL-GR; CDL-GR; Temp. Survey						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	36#	220'	13 3/4"	224 cu. ft.			
7"	20#	3736'	8 3/4"	440 cu. ft.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3600'	6169'	449 cf.		2 3/8"	6040'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4999, 5004, 5146, 5302, 5310, 5324, 5332, 5346, 5352, 5360, 5367, 5374, 5447, 5464, 5484, 5502, 5510, 5572, 5578, 5624, 5630, 5638, 5680, 5686, 5692, 5718, 5736, 5746, 5757, 5775, 5781, 5795, 5800, 5811, 5816, 5831, 5857, 5879, 5981, 5988, 6025, 6078' W/1 SPZ.				7' DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4, 4999-5638' 72,000# sd, 145,000 Gal. Wtr. 5, 5680-6078' 60,000# sd, 124,092 Gal. Wtr.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		After Frac Gauge 3201 MCF/D				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	WATER/OIL RATIO
1-10-80			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	(GAS/WATER CORR.)	
SI 430	SI 690	→					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITH	
						OIL COOKSON	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J. J. Mason				TITLE Drilling Clerk		DATE Jan 29 '80	

***(See Instructions and Spaces for Additional Data on Reverse Side)**

NMOCC

TE JAN 2 1963
FARMINGTON DISTRICT
BY _____

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		DESCRIPTION, CONTENTS, ETC.		TOP	
FORMATION	TOP	BOTTOM		NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
				Mesa Verde Point Lookout	4993' 5700'