pray no MURHANGE	4 (2)	unt	AL LE
	ļ ⁻ ,	5	
tors remain from			
1741474	1		
)	1 7	7	/

OH, CONSERVATION DIVISION P. O. HOX 2088

. . . . CAND DEFER 7 5.5 Ï

SAUTA FE, HEW MEXICO 87501 REQUEST FOR ALLOWABLE API 30-045-23313 ARD AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS El Paso Natural Gas Company Farmington, New Mexico 87401 Box 289, Proson(s) for liling ((heck proper box) Oines (l'lease explain) New Well Change in Transporter of: Recompletion Oil Dry Gus Condensate Castnahead Gas Change in Ownership If change of ownership give name and address of previous owner... II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Lease No. Federal or 42A F078509 San Juan 32-9 Unit Blanco Mesa Verde Location 840 South East Feet From The Unit Letter Range 9-West San Juan Township 31-North , MAPM, County Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of CII or Condensate X El Paso Natural Gas Company Box 289, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Box 289, Farmington, New Mexico El Paso Natural Gas Company Is gas actually connected? When Unit Roc. Sec. Twp. If well produces oil or liquids, give location of tanks. 31-N 9-W If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Hesty, Diff. Resty. Oil Well Workover Plug Back Deepen Gas Well New Well Designate Type of Completion - (X) Х Χ. Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spusded 7-21-79 6169' 6151' 1-10-80 Top 🐼/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) 6599 GL Name of Producing Formation 60401 Mesa Verde 49991 Perforations 4999,5004,5146,5320,5310,5324,5332,5346,5352,5360,5367,5374, Depth Casing Shoe 6169' 5447,5464,5484,5502,5510,5572,5578,5624,5630,5638,5680,5686,5692,5718 5736,5746,5757,5775,5781,5795,5800,5811,5816,5831,5857,5879,5981,5988,6025,6078 ACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 224 cu. 220! 9 5/8" 13 3/4" 440 cu. ft. 711 8 3/4" <u> 3736 '</u> 449 cu. ft. 6 1/4" 4 1/2" Liner <u> 3600-6169'</u> 2 3/8" 6040' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Cosing Pressure Tubing Pressure Length of Test Water - Bble. Gae - MCF Oil-Bble. Actual Prod. During Test GAS WELL

Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF		
Teeting Method (pilot, back pr.)	Tubing Pressure (shut-in) 430	G90 AN 25 1980		
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. A. A. B. B. B. C. (Signature)		OIL CONSERVATION ONLY		
		OY Original Signed by FRANK I. HAVEZ YITLE SUPERVISOR DISTRICT # 3		
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Drilling Clerk		All spections of this form must be filled out completely for allowable on new and recompleted wells.		
January 22, 1980		Fill out only Sections I, II, III, and VI for changes of owner,		