

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other ☐
2. NAME OF OPERATOR: Meridian Oil Inc
3. ADDRESS AND TELEPHONE NO.: PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 840' FSL, 1460' FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: SF-078509
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME: San Juan 32-9 Unit
8. FARM OR LEASE NAME, WELL NO.: San Juan 32-9 U #42A
9. API WELL NO.: 30-045-23313
10. FIELD AND POOL, OR WILDCAT: Blanco Pict. Cliffs
Blanco Mesaverde
11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA: 0
Sec. 6, T-31-N, R-9-W
12. COUNTY OR PARISH: San Juan
13. STATE: NM

14. PERMIT NO.: DHC-1350 DATE ISSUED
15. DATE SPUDDED: 7-21-79 16. DATE T.D. REACHED: 7-29-79 17. DATE COMPL. (Ready to prod.): 8-26-96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 6599 GR
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD: 6169 21. PLUG, BACK T.D., MD & TVD: 6151 CIBP-4100 22. IF MULTIPLE COMPL., HOW MANY?: 2 23. INTERVALS DRILLED BY: 0-6169 ROTARY TOOLS: CABLE TOOLS:
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 3435-3530 Pictured Cliffs DHC w/Mesaverde No
25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: CNL, CBL 27. WAS WELL CORED: No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		
9 5/8	36#	220	13 3/4	224 cu.ft.		
7	20#	3736	8 3/4	440 cu.ft.		

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3600	6169	449 cu.ft.		2 3/8	3543	CIBP @ 4100

PERFORATION RECORD (Interval, size and number)					ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3435, 3440, 3446, 3448, 3450, 3454, 3458, 3468, 3473, 3477, 3483, 3492, 3495, 3500, 3502, 3504, 3515, 3521, 3530					DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
					3435-3530	500 bbl 30# gel,
						100,000# 20/40 sd
						706,000 SCF N2

28.* PRODUCTION
DATE FIRST PRODUCTION: 8-26-96 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing WELL STATUS (Producing or shut-in): SI
DATE OF TEST: 8-26-96 HOURS TESTED: CHOKED SIZE: PROD'N. FOR TEST PERIOD: OIL—BBL.: GAS—MCF.: WATER—BBL.: GAS-OIL RATIO:
FLOW, TUBING PRESS.: CASING PRESSURE: CALCULATED 24-HOUR RATE: 217 pitot Gauge
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold TEST WITNESSED BY: ACCEPTED FOR RECORD
35. LIST OF ATTACHMENTS: None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Regulatory Administrator 9-10-96
FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Cliff House Menefee Point Lookout	4992 5375 5708	