Submit 5 Copies Appropriate District Office DISTRICTT P.O. Box 1980, Hobbs, NM 88240 State of New Mer Energy, Minerals and Natural Res

DISTRICT II PO Drawer DD, Artesia, NM 88210

epartment

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Umzos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZATION	ı /	
١,	TO TRANSPORT OF	L AND NATURAL GAS		
Operator		Wel	I API No.	
Amoco Production Comp	any	300	4523315	
1	Box 800, Denver, Colorac	lo 80201		
Reason(s) for Liting (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion X	Oil Dry Gas Condensate			
If change of operator give name Ton		Willer Englaced Cal		
and address of previous operator II. DESCRIPTION OF WELL	neco Oil E & P, 6162 S.	willow, chigiewood, Col	orado 90133	
Lease Name	Well No. Pool Name, Includ	ding Formation	Lease No.	
SAN JUAN 32-9 UNIT	18A BLANCO (MES	SAVERDE) FED	ERAL 820783860	
Location Unit LetterC	. 800 Feet From The EN	VL Line and 1785	Feet From The FWI. Line	
Section 17 Townshi	p31N Range9W	, NMPM, SAN	JUAN County	
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	JRAŁ GAS		
tame of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			ed copy of this form is to be sent)	
CONOCO	The second secon		· • · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of Casin				
EL PASO NATURAL GAS CO! It well produces oil or liquids,		P. O. BOX 1492, EL PAS Is gas actually connected? Who		
give location of tanks.		la gas assuma, samusasas		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give conuning	gling order number:		
Danisana Tana of Cara Laisa	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.	Total Depth	Innan	
17ate Spanier	Pale Compa. Ready to 1 tod.	Tool Espain	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		I	Depth Casing Shoe	
	TUDING CASOIC AND	CEMENTENC DECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CYSHAG & TOBING SIVE	Der in Sei	SACKS GEMENT	
• • •				
V. TEST DATA AND REQUES			1	
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of total volume of load oil and mus Date of Test	Producing Method (Flow, pump, gas lyt		
true that new (a) true to tour	Date of Text	Thateing orders (1 low, party, gas ty	,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCI/D	Length of Test	Bbls. Cendensate/MMCF	Gravity of Condensate	
Testing Method (pitet, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size	
reming present (jum), socia ju)	,			
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE	611.06110751	/ATION DI 10/01/	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION		
			MAY OR 1080	
		Date Approved	MAL OU 1959	
J. J. Hampton		3	> ch_/	
Suparire Suparire		By	By	
	Staff_AdminSuprv		ision district # 3	
Printed Name Janaury 16, 1989	Title 303-830-5025	Title		
Date	Telephone No	1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.