

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	2
U.S.G.S.	1
LAND OFFICE	
OPERATOR	1

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

14. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name Bobbie Herrera	
2. Name of Operator Manana Gas, Inc.										9. Well No. #1	
3. Address of Operator P. O. Box 145, Farmington, New Mexico 87401										10. Field and Pool, or Wildcat Aztec Pictured Cliffs	
4. Location of Well										12. County San Juan	
UNIT LETTER K LOCATED 1830 FEET FROM THE south LINE AND 1620 FEET FROM THE West LINE OF SEC. 4 TWP. 30N RGE. 11W NMPM											
15. Date Spudded 12-30-78		16. Date T.D. Reached 2-1-79		17. Date Compl. (Ready to Prod.) 2-14-79		18. Elevations (DF, RKB, RT, GR, etc.) 5743 Gr		19. Elev. Casinghead 5743			
20. Total Depth 2350		21. Plug Back T.D. 2312		22. If Multiple Completion, How Many 2		23. Intervals Drilled By Rotary Tools 78-2350 Cable Tools 0-78		24. Producing Interval(s), of this completion - Top, Bottom, Name 1950-2055 Fruitland 2220-2260 Pictured Cliffs		25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run GR-IES & Density										27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7"		23		78		7		80 SX		none	
2-7/8"				2312		4-3/4		300 SX		none	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
1-1/4		2229		2068							
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Fruitland 1950-56, 2053-55 W/1/ft						DEPTH INTERVAL					
Pictured Cliffs 2220-26, 2034-40 W/1/ft						AMOUNT AND KIND MATERIAL USED					
2244-54, 2257-60						1950-2055 Frac w/15,000 lbs sd & 17304 gal. water					
						2220-60 Frac w/40,000 lbs sd & 39564 gal. water					
33. PRODUCTION											
Date First Production 2-14-79		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing						Well Status (Prod. or Shut-in) Shut-In			
Date of Test 2-23-79		Hours Tested 3		Choke Size 3/4		Prod'n. For Test Period →		Oil - Bbl. -		Gas - MCF 708 Pictured Cliffs	
3-3-79										Water - Bbl. - Tubing	
Flow Tubing Press. 117		Casing Pressure 57		Calculated 24-Hour Rate →		Oil - Bbl. -		Gas - MCF 830 Fruitland		Water - Bbl. - Casing	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented										Test Witnessed By EPNG	
35. List of Attachments -											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		TITLE						DATE 3-6-79			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 767	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 835	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2210	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1944 _____ to 1957 _____	No. 4, from _____ to _____
from 2052 _____ to 2056 _____	No. 5, from _____ to _____
from 2210 _____ to 2312 _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 767 _____ to 835 _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
767	835	68	Ojo Alamo				
835	2210	1375	Kirkland-Fruitland				
2210	2312	102	Pictured Cliffs				
2312	2350	38	Lewis				