NO. OF COPIES RECEIVED 6	Form C-103
DISTRIBUTION	Supersedes Old C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION TO AN	Effective 1-1-65
	5a. Indicate Type of Lease
U.S.G.S. 2 MAR 15	State Fee.
OPERATOR 2 OIL CON.	5, State Oil & Gas Lease No.
- DIST. 3	
SUNDRY NOTICES AND REPORTS ON WELLS (00 NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RI USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	ESERVOIR.
OIL GAS (1) OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Beta Development Co.	Mary Shepherd
3. Address of Operator	9. Well No.
125 Petroleum Club Plana, Farmington, N.M.	10. Field and Pool, or Wildcat
UNIT LETTER K 210 FEET FROM THE SOUTH LINE AND 17	I
UNIT LETTER FEET FROM THE LINE AND THE PROOF THE LINE AND THE PROOF THE THE PROOF THE LINE AND THE PROOF THE THE THE PROOF THE PROO	Basin Dakota
THE West LINE, SECTION 10 TOWNSHIP 30th RANGE 11	WNMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	12, County
5741' G.L.	San Juan
Check Appropriate Box To Indicate Nature of Notice,	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON XXX REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING	
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CE	MENT JOB
OTHER	
17. Describe Described of Completed Operations (Clouds state all a state all all a state all all all all all all all all all al	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertiner work) SEE RULE 1703.	nt dates, including estimated date of starting any proposed
Propose to plug and abandon the above well as follows:	
. The base and anomatic above Mett 92 tollows:	
Load hele with water, circulate out drilling and and shale to T.b. 6874, spot 50-sack cement plug in bottom of 40 casing to cover all Dakota perforations. Pull tubing up	
plug at base of Point Lockove and D. V. doct 1975, pull tubing up hole and put 15-sack	
plug at base of Pictured Cliffs and D.V. tool at Color tubing up hole and put 15-sack	
to pull casing at this point. If unable to pull safety, pull tubing our of hole and try	
comes below Gjo clamo will pure 15-sack plum in casing a	ks into formation. If costar
comes below Gjo Clamo will purp 15-sack plug in casing st	ub, then 30 sx. at 9201, then
10 sx. at bottom of surface pipe at 319' and 10 sx. in to	p of surface pipe, with
18. I hereby certify that the information above is true and complete to the best of my knowledge and be	Deliet.
Superintendent	
SIGNED Superintendent	PATE Liarch 15, 1971
SUPERVISOR DIST.	第3 MAR 1 5 1971
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	
"	