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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Mary Shepherd	
9. Well No. 1	
10. Field and Pool, or Wildcat Basin Dakota	
12. County San Juan	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

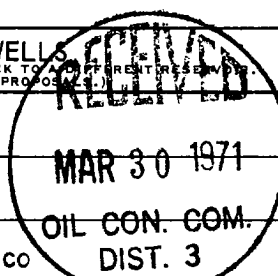
1. OIL WELL ☐ GAS WELL ☒ OTHER- ☐

2. Name of Operator  
Beta Development Co.

3. Address of Operator  
125 Petroleum Club Plaza, Farmington, New Mexico

4. Location of Well  
UNIT LETTER K 2100 FEET FROM THE South LINE AND 1760 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 30N RANGE 11W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
5741' G.L.



16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-19-71: Rigged up casing pullers, removed wellhead, latched onto tubing. Tubing stuck on bottom. Rigged up hydraulic jack pump and tried to break circulation down tubing with 5000#. Worked tubing 4 hours. Shut in for night.

3-20: Broke circulation with 6000# on tubing, circulated tubing loose, circulated and cleaned out to 6871'. Spotted 50-sack cement plug in bottom of 4 1/2" casing to cover all Dakota perforations, pulled tubing up hole to 6060', base of Gallup formation and pumped 15-sack cement plug, pulled tubing up to 4812' and pumped in 15 sx. cement into Point Lookout, pulled tubing up to base of Pictured Cliffs at 2365' and pumped 15 sx. cement, pulled and laid down tubing. Shut in for night. Laid down a total of 205 joints, 6731' tubing.

3-21: Welded on lift nipple and rigged up hydraulic jacks with 150,000#. Pulled on 4 1/2" casing, had 10" stretch. Shot casing at 1027', worked pipe one hour, no gain in stretch. Shot casing at 905' with double shot, no gain in stretch. Rigged up pump, could not break circulation. Squeezed 20 sx. cement out busted casing @ 905', base of Ojo Alamo, displaced with water. Shot casing at 674', worked pipe loose, pulled and laid down 22 joints, total of 686', went in hole with tubing to 700' and spotted 10-sack cement plug in casing stub,, spotted 10 sx. in open hole above casing stub, pulled tubing up hole to bottom of surface pipe @ 320. Shut in for night.

3-22: Spotted 10 sx. in bottom of surface pipe, pulled tubing out of hole, pumped 10 sx. cement in top of surface and installed well marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. E. Bayter</u>	TITLE <u>Superintendent</u>	DATE <u>March 29, 1971</u>
APPROVED BY <u>Ernest Ames</u>	TITLE <u>SUPERVISOR DIST. #5</u>	DATE <u>MAR 29 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		