

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Tenneco Oil Company
3. ADDRESS OF OPERATOR  
720 S. Colorado Blvd., Denver, Co. 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790'FSL & 1025'FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☒  
☒  
☐  
☐  
☒  
☐  
☐

5. LEASE  
USA SF 078201
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Florance
9. WELL NO.  
115
10. FIELD OR WILDCAT NAME  
Blanco Pictured Cliff
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 10, T30N, R9W
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6274'GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/21/79-8/26/79

MIRUCU. NUBOE. Ran electric logs. Pressure tstd csg to 3000 psi for 5 min-held ok. Spotted 300 gal 15% MCA acid from 3095'-2795'. Perforated the Pictured Cliffs formation from 3057-3062, 3073-3077, 3079-3088, 3093-3095, w/2 JSPF. Frac'd well w/25000 gal 70% quality foam, 1% KCL, 30000# 10/20 mesh sand tagged w/radio active MTL. Acidized w/500 gal 15% MCA spearhead acid. ISIP-1875, 15 min SI-750. AIR=20 bpm. @ 1900 psi. Tested Pictured Cliffs formation. Killed well. Ran electric log. RIH w/Model "F" pkr w/expendable plug & set @ 3025'. Pressure tstd csg to 3000 psi for 15 min-held ok. Spotted 300 gal 15% HCL acid across Fruitland. Perforated the Fruitland formation from 2839-2854, 2882-2884, 2891-2896 w/2 JSPF. Frac'd Fruitland w/25000 gal 73% quality foam, 30000# 10/20 mesh sand w/radio active MTL @ 20 bpm-1900 psi. ISIP-1875, 15 min SI-1600'. Killed well. Circulated frac sand & expended plug from Model "F" pkr @ 3025'. Ran electric log. Ran 2 3/8" tbg & set @ 3025'. RDMOCU.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wiley Tullio TITLE Admin. Supervisor DATE 9/7/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WMOCC

\*See Instructions on Reverse Side

