

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078201
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 790' FSL, 1025' FWL		8. FARM OR LEASE NAME Florance
		9. WELL NO. 115
		10. FIELD AND POOL, OR WILDCAT Blanco PC
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T30N, R9W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6274' GL	12. COUNTY OR PARISH San Juan
		13. STATE NM

RECEIVED
SEP 6 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Add additional pay.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/29/85 RIH and tag sand. CO sand. Pick up 1-1/4" tbg and seating nipple. RIH to PBTD. CO 25 ft of sand fill. Pick up and land tubing. NDBOP. NUWH. Blow well around with nitrogen. RDMOSU. Final tbg detail: 90 jts of 1-1/4" OD, 2.4#/ft, J-55, 10 Round. EUE tubing totalling 2964.60'. Tubing landed 2979' with the seating nipple at 2947'.

RECEIVED
SEP 11 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE SEP 09 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA
BY *sm*

*See Instructions on Reverse Side

NMOC

Form 3160-5
November 1983)
Formerly 9-331)

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐ Add additional pay

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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8/24/85 MIRU workover rig. Kill well. NDWH. NUBOP. Pick up and RIH with Baker Model CJ milling tool and junkbasket. Mill up Baker Model F packer at 3025'. RIH with Baker fullbore packer tubing. Set packer at 2902' KB. Test retrievable bridge plug to 3000 psi for 10 minutes. Held o.k.

8/26/85 POOH w/tbg and packer. Wash down 2 sxs of sand onto retrievable bridge plug. Run Gamma Ray casing collar log from 3050' to 2800'. Perforate Fruitland w/2 JSPF, 2948-2971', 23 feet and 46 holes, 3001-3007', 6 ft and 12 holes, 3014-3017', 3 ft and 6 holes, 3021-3036', 15 ft and 30 holes. Shot a total of 47 ft., 94 holes. RIH w/ tbg and pkr at 2765'. Test casing to 2000 psi. Casing held good. RIH w/pkr to 2910' to isolate the Fruitland Coal. Rig up swabbing.

8/27/85 Establish rate into Fruitland Coal w/KCL water at 5 BPM and 1480 psi. Acidize w/200CG 15% weighted HCL and 141 Ball sealers. Good ball action. Ball off achieved before all acid away. Average Injection rate 7 BPM at 1900. Max Pressure = 3500 psi. Displace acid with KCL water. Release packer. RIH with packer to knock balls off perforations. POOH with tubing and packer. Foam frac Fruitland perforations. POOH w/tbg and pkr. Foam frac Fruitland perforations 2,839-3,036' with 137,000G of 70Q foam and 142,000# 20/40 sand. Average foam injection rate at 50 BPM at 2000 psi. ISIP: 2150 shut in for two hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Senior Resource

(This space for Federal or State office use)

APPROVED BY

TITLE

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DIST. 3
FARMINGTON RESOURCE AREA

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NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.