Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Amoco Production Company Well API No.	T	חבעונ	TOTRA	NSP	ORT OIL	AND NAT	URAL GA	S				
Life Broadway P. O. Box 800, Denver, Colorado 80201	I. Operator							Well A				
Tanger of Person 1 Consequence Colorado Color								30045	23 365			
Chapte in Transporter of Complex No. Chapte in Transporter of Complex No. Chapte in Create Provider Chapter of Confidence of Technology Chapter of Chapter of Chapter of Provider	Address 1670 Broadway, P. O. B	ож 800	, Denv	er, (Colorad							
Design (Aprelled Town Services and Consequences Designed Gas	Reason(s) for Tiling (Check proper box)				_	Othe	t (Please expla	in)				
Contention	[]	Oil			1~7							
Content of April	7.99			•								
Lize takes Well No. [Pool Marke, Including Formation Unit Letter B 1005 Feet From The FEL Line and 1795 Feet From The FEL Line County Note that I have been been been been been been been be		eco Oi	1 E &	P, 6	162 S.	Willow, l	Englewoo	d, Color	ado 8 0	155		
Linea Hame		AND LE	ASE	[D N	1 Indian	tion Firmation				L	ease No.	
Unit Letter B : 1005 Feet From The FNL Line and 1795 Feet From The FEL Line Section 2.4 Township 30N Rang 9.0 No. MAIM. SAN JUAN County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SAN JUAN County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) VI. C. Sand Sand County County County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Ausboard Transporter of Casuaghead Gas Or Dry Gas (X) Address (Give address to which approved copy of this form is to be sent) VI. C. Sand Turk of Line County VI. C. Sand Turk of Line County VI. C. Sand Casse County County VI. C. C. Casse County County VI. C. C. C. County County VI. C.	Lease Name						IFFS)	FEDER	RAL	1	1	
Unit Letter B 1005 Feet From The FNL Line and 1795 Feet From The FNL Line Section 24 Township 20N Range W NMPM, SAN JUAN County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Col												
Section * * General professional Company General professional Company General professional Company General Compa	Unit Letter B	·	05			L Line	and 1795			FEL	Line	
Name of Authorized Transporter of Oil Of Condensate Vi Address (Give address to whick approved copy of this form is to be sen) Address (Give address to whick approved copy of this form is to be sen) P. O. BOX 1492, E. PASO, TX 79978 If well produces oil or liquids, Oil Well Sec. Twp. Reg. is gas actually connected? When 7 Wh	Section 24 Township	30N		Range	9 W	, NN	APM,	SAN JU	JAN		County	
EL PASO NATURAL GAS COMPANY P. O. BOX 1492, EL PASO, TX 79978 If well produces oil or liquids, Unit Soc. Twp Rge is gas actually connected? When 7 year becasion of turbs It will production is commissipled with that from any other lease or pool, give commisgling order number: V. COMPLETION DATA Designate Type of Completion - (X) Disc Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth P.R.T.D. Top Oil/Gas Pay Tubing Depth Depth Chaing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Predicting Method (Flow, pump, gas life, etc.) Length of Test Length of Test Length of Test Length of Test Actual Prod. During Test Oil - libbs. Date of Test Tubing Pressure Chicke Size Casing Method (Flow, pump, gas life, etc.) Casing Pressure Chicke Size Casin MCF Casing Method (Flow, pump, gas life, etc.) Chicke Size Oil - libbs. GAS WELL Actual Prod. During Test Oil - libbs. Disc Condensate/MMCF Casing Pressure (Shut in) Olic CONSERVATION DIVISION Date Approved MAY 0 B 1989 BUPERVISION DISTRICT # 8 Title Title	Name of Authorized Transporter of Oil		or Conde	nsale	囟	Address (Give						
It well production is commingled with that from any other lease or pool, give comminging order number: V. CONPLETION DATA Designate Type of Completion - (X) Discontinue of Producing Formation Designate Type of Completion - (X) Discontinue of Producing Formation Designate Type of Completion - (X) Discontinue of Producing Formation Top Oil/Gas Pay Top Oil/Gas Pay Tubing CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this dryth or be for full 24 hours.) Producing Method (Flow, pump, gas life, etc.) Date of Test Length of Test Louing Pressure Chicke Size Casing Pressure Chicke Size Casing Method (Flow, pump, gas life, etc.) Gas WELL Actual Prod During Test Casing Pressure Chicke Size Casing Pressure Chicke Size Oil - Bibls. Casing Pressure (Shut in) Clicke Size OIL CONSERVATION DIVISION Designation Date of Test Actual Prod Test Casing No. Conformation Date of Test Casing Pressure (Shut in) Clicke Size OIL CONSERVATION DIVISION Date Approved By BUPERVISION DISTRICT # 8 Title Title			LJ	Ol Diy	(<u>(1.</u>							
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Date Date Compl. Ready to Prod. Date Date Completion Depth Chaing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT DATE TO ATA AND REQUEST FOR ALLOWABLE OIL WELL, Gest must be after recovery of total volume of food oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Chicke Size Casing Pressure Chicke Size Casing Pressure Chicke Size Gast MCF VI. OPERATOR CERTIFICATE OF COMPLIANCE Interly certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief. U. Date Approved By BUPERVISION DISTRICT # 8 Title	If well produces oil or liquids, give location of tanks.	i	i	İ	_i	<u></u>		When	?			
Designate Type of Completion - (X) Date Speaked Date Compl. Ready to Prod. Date Speaked Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Depth Chaing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL If lest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Chi Run To Tank Date of Test Langth of Test Langth of Test Langth of Test Actual Prod. During Test CASING Pressure Casing Pressure Chicke Size Casing Method (Flow, pump, gas lift, etc.) Casing Pressure Chicke Size Casing Method (Flow, bunk pr.) Tubing Pressure (Shui in) Casing Fressure (Shui in) Oil CONSERVATION DIVISION MAY 08 1989 BUPERVISION DISTRICT # 8 Title	If this production is commingled with that IV. COMPLETION DATA	rom any of	ner lease or	pool, gi	ive commin	. <u></u> .						
Date Spudded Date Compl. Ready to Prod. Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation Top Oil/Gai Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL, (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Casing Pressure Chicke Size Actual Prod During Test Oil - Bbbs. GAS WELL Actual Prod Test - MCIPD Length of Test Tubing Pressure (Shist-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE Interesty certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is time and complete to the best of my knowledge and belief. Supplime J. L. Hampton Sz. Staff Admin Suprv. Printed Name Title Title	Deciangle Type of Consoletion	- (X)	Oil Wel	1 1	Gas Well	New Well	Workover 	Deepen -	Plug Back 	Same Res v	lyn kera	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Chicke Size Gas- MCF Casing Method (Prine, back pr.) Tubing Pressure (Shut in) Casing Fressure (Shut-in) Casing Fressure (Shut-in) Chicke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE Interby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief. Supplime J. L. Hampton St. Staff Admin. Suprv. Title Title	Date Spudded				Total Depth	Total Depth			P.B.T.D.			
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date first New Oil Run To Tank Date of Test Date of Test Tubing Pressure Casing Pressure Chicke Size Gas- MCF GAS WELL Actual Prod During Test Oil - Bbls. Condensate/MMCF Gas- MCF VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION MAY 08 1999 Date Approved By SUPERVISION DISTRICT # 8 Title	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas I	Pay		Tubing Depth			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this deepth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Chicke Size Gas- MCF CAS WELL Actual Prod. Test - MCPD Length of Test Lesting Method (plan, burk pr.) Tubing Pressure (Shut in) Casing Fressure (Shut-in) Casing Fressure (Shut-in) Casing Fressure (Shut-in) Chicke Size OIL CONSERVATION DIVISION Date Approved MAY 08 1989 Date Approved By Supervision District # 8 Title Title	Perforations	L							Depth Casi	ng Shoe		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this deepth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Chicke Size Gas. MCF GAS WELL Actual Prod. Test. MCPD Length of Test Lesting Method (plane, back pr.) Tubing Pressure (Shut in) Casing Fressure (Shut-in) Casing Fressure (Shut-in) Coloid Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Sugature J. L. Hampton Sr. Staff Admin. Suprv. Punted Name Title Title			TURING	CAS	ING ANI	СЕМЕЙТІ	NG RECOR	LD	.!			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Chicke Size Water - Bibls. GAS WELL Actual Prod Test - MCF/D Length of Test Bibls. Condensate/MMCF Gravity of Condensate Length of Test - MCF/D Length of Test Length of Test Bibls. Condensate/MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is time and complete to the best of my knowledge and belief. Signature J. L. Hampton Sr. Staff Admin Suprv. Finited Name Title HOLE SIZE									SACKS CEMENT			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for jult 24 hours.) Date First New Oil Run To Tank Date of Test									ļ			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test		ļ										
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test		·-·-·				-]			
Length of Test Length of Test Length of Test Actual Prod During Test Oil - Bbls. Gas- MCF	V. TEST DATA AND REQUES OIL WELL (Test must be after r	T FOR ecovery of	ALLOW	ABLE e of load	E i oil and mu	ist be equal to or	exceed top all	owable for thi	s depth or be	for full 24 ho	ws.)	
Length of Test Actual Prod During Test Oil - Bbls. Ondensate/MMCF Casing Fressure (Shul-in) Oicke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION MAY 08 1989 Bupervision bistrict # 8 Title Title	Date First New Oil Run To Tank					Producing M	ethod (Flow, p	ump, gas lýt, i	etc.)			
GAS WELL Actual Prod. Test - MCI/D Length of Test Tubing Pressure (Shut in) VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. Superfure Superfure Printed Name Oil - Bbls. Condensate/MMCF Giavity of Condensate Casing Fressure (Shut in) Oil CONSERVATION DIVISION MAY 0 B 1989 Bupervision District # 8 Title Title	Length of Test	Tubing P	essure			Casing Press	ure		Choke Size			
Lesting Method (prior), back pr.) Tubing Pressure (Shut in) Casing Fressure (Shut in) Casing Fressure (Shut in) Chick Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. Date Approved	Actual Prod During Test	Oil - Bbls.			Water - Bbls	Water - Bbls.			Gas- MCF			
Lesting Method (prior), back pr.) Tubing Pressure (Shut in) Casing Fressure (Shut in) Casing Fressure (Shut in) Chick Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. Date Approved	CACWELL	L				1			-1			
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. Superiure J. L. Hampton. Sr. Staff Admin. Suprv. Printed Name Title Casing Fressure (Shuk-in) Oil CONSERVATION DIVISION OIL CONSERVATION DIVISION MAY 0 8 1989 Bup Envision District # 3 Title Title		Length o	Test			Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By Supervision District # 8 Title Title Title	lesting Method (pitot, back pr.)					Casing Press	Casing Pressure (Shut-in)			Clioke Size		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By Supervision District By Title Title Title						- \			1			
Superiure J. L. Hampton. Sr. Staff Admin. Suprv. Title Date Approved By BUPERVISION DISTRICT # 8 Title	I hereby certify that the rules and regu	lations of th	e Oil Cons	ervation			OIL CO				ON	
J. L. Hampton Sr. Staff Admin Suprv. Title Title	is true and complete to the best of my	knowledge	and belief.		-	Date	e Approv	ed	VD P	14		
J. L. Hampton Sr. Staff Admin Suprv. Title Title	4. J. Han	Dto	w_			By		ر مسده	The	~		
Printed Name Title Title	Signature	-		in (lunru	by-	SU	PERVISI	on dis t	RICT#8		
Janaury 16, 1989 303-830-5025	Printed Name	L. SLA		Tale	:	Title	·					
Date Telephone No.	化二氯化二甲基基化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲											

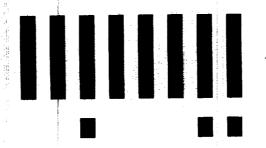
INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2) All sections of this form must be filled out for allowable on new and recompleted wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

³⁾ Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

⁴⁾ Separate Form C 104 must be filed for each pool in multiply completed wells.





Job separation sheet

		-
		i i
•		
		- -
		:
		1.
		: : :
		ř
		<i>i</i> '
		S. D.
] 1- 1-
		:
	•	? !
		; ;
		14 14 15
		ř :
		r)

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

COLLECT FOR ALLOWARI F AND ALITHORIZATION

•						TURAL GA		•			
I. TO TRANSPORT OIL A						Well APi No.					
AMOCO PRODUCTION COMPA	NY						30	045 23 36	5		
Address P.O. BOX 800, DENVER,	COLORADO	80201			_						
Reason(s) for Filing (Check proper box)	0020.12.00				Othe	s (Please expl	2iA)				
New Well		ange in T			/ _						
Recompletion		Oil Dry Gas Casinghead Gas Condensate									
Change in Operator	Casinghead O	<u> </u>		<u> </u>							
and address of previous operator											
II. DESCRIPTION OF WELL			Dool N	lama Jackedie	ng Formation		Kind o	Lenn	عا ا	ase No.	
Lease Name FLORANCE		112			ICT CLIE	FFS)	1	DERAL	SF0	78201	
Location						<u> </u>					
Unit LetterB	_ :10	0051	Feet F	rom The	FNL Line	and	1795 Fe	et From The .	FEL	Line	
Section 24 Townshi	30N		Range	9W	NA.	ирм.	SA	MAUL M		County	
Section 24 Townshi	p		Kange			11 110					
III. DESIGNATION OF TRAN	SPORTER	OF OI	LAN	ID NATU	RAL GAS		tist same	l annu më shin l	form is to be se	mt)	
Name of Authorized Transporter of Oil MERIDIAN OIL INC.	□ «	Condens	ale		b .				NGTON, N		
Name of Authorized Transporter of Casin	ehead Gas	-	or Dry	Gas [Address (Giv	e address to w	hich approved	copy of this j	form is to be se	ri)	
EL PASO NATURAL GAS C						30X 1492			79978		
If well produces oil or liquids, give location of tanks.	Unit Se	×c.	Twp.	Rge.	is gas actuali	y connected?	When	. 7			
If this production is commingled with that	(mm any other)	lease or n	ool. ei	ve comming	ing order surpl	ber:					
IV. COMPLETION DATA	nom my omen	J. P	, -								
		Dil Well	_[_	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Date Compl.	Beady In			Total Depth	l		P.B.T.D.	<u> </u>	٠	
Date Spudded	Date Compi.	KC2UJ W	1100								
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	ucing Fo	natio	n.	Top Oil/Gas	Pay		Tubing De	Tubing Depth		
·	<u> </u>				1			Depth Casing Shoe			
Perforations											
	TU	BING.	CAS	ING AND	СЕМЕН'П	NG RECOI	ω			,	
HOLE SIZE		IG & TU				Γ	SACKS CEMENT				
					ļ			 			
					 			-			
	 				 						
V. TEST DATA AND REQUE	ST FOR AL	LOWA	BLE	Ξ ,					6 6-H 34 bas	\	
OIL WELL (Test must be after	recovery of lotal	volume i	of loss	oil and mus	Producing M	r exceed top at lethod (Flow, p	lowable for th numb, tas lift.	eic.)	e jor juil 24 nos	23.1	
Date First New Oil Run To Tank	Date of Test				1,0000			.			
Length of Test	Tubing Press	ure			CARPIN	FEE	VE	Choke Siz	•		
					WHITE BUILD	9 654 639 10		List MCF	-		
Actual Prod. During Test	Oil - Bbls.			•	"Hell	EB2 5					
C.C.WELL							VIQ				
GAS WELL Actual Prod. Test - MCI/D	Length of Te	ad.			BUL COL			Gravity of	Condensate		
			· .		0.00	DIST.	3	Choke Siz	<u> </u>	`-	
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Free	ette (mer-en)			-			
The state of the s	ZATE OF	COME	DE 1 A	NCE	-j						
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and reg	LAIE OF V	COIVIT	Valion	INCL	1	OIL CO	NSERV	ATION	DIVISI	NC	
Division have been complied with an	d that the inform	ration giv	en abo	ive	11	FEB 2 5 1991					
is true and complete to the best of my	knowledge and	pelief.			Dat	e Approv	ed				
N1/1/1/							7.	1) 6	2/		
Signature					∥ By.	By SUPERVISOR DISTRICT 13					
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name					Title	•	SUPE	RVISOR	DISTRICT	13	
February 8, 1991			830- cphore	4280	''"						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.