Form Approved.
Budget Bureau No. 42-R142

HAUTED CTATEC	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	USA -SF - 079511-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir, use total 3-051-0 for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well well and other	Gartner
Well Stiller	9. WELL NO.
2. NAME OF OPERATOR	_ 2
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Pictured Cliffs
720 S. Colorado Blvd., Denver, CO 802224. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T30N, R8W
AT SURFACE: 1450' FNL, 1520' FEL, UNIT G AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
RECOURST FOR APPROVAL TO: SURSEQUENT REPORT OF	6190' G.L.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	1
TEST WATER SHUT-OFF	그 그 그 선택하는 그 전화가 하는 것
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING 🗍	change on Form 9–330.)
MULTIPLE COMPLETE	기가 되는 사람들이 살아 취용된다.
CHANGE ZONES ARANDON**	그 그는 그는 그를 통해를 가운 표현을 들어 없다.
ABANDON*	그는 그는 본 스 취급성숙이 다 원칙회회 사용이
(other)	1. 《 · · · · · · · · · · · · · · · · · ·
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	rectionally drilled give subsurface locations and
9-11-79 - 9-13-79	English and the second
MIRUCU.Installed wellhead. NU BOP. Pressure tes	sted csg to space of the state
2000 PSI for 10 min - held ok. Spotted 300 gals double inhibited,	
15% MCA acid. Ran electric log from TD to 2700'. Perforated the	
Pictured Cliffs formation from 2913 - 2915, 2926	
2952 - 2954, 2970 - 2974 w/4 JSPF, fractured well form 18 KCI water 30 000 # 10/20 radioactive of	
foam, 1% KCL water, 30,000 # 10/20 radioactive sand. ISIP -1250	
PSI, 15 min. SI -1200. ATR-20 BPM, ATP -1300 PSI. Ran electric	
log. Ran l 1/4" tubing & set @ 3012'. ND BOE. RDMOCU.	
	OIL CON
	OIL DIST. 3
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby cortify that the foregoing is true and correct	医多二乙基 化氯化基乙基
SIGNED CALLY MARKET TITLE Admin. Supervi	Lsor DATE 9-19-79
(This space for Federal or State office	e rice)
(initial apacet for a country of the original of State Office	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	
See 2 1979 1 1979	
و ١٨١١/١١٥ م	- 15 - 12 - 12 - 12 - 12 - 12 - 12 - 12
*See Instructions on Reverge Side HCAL SURVEY	
"See Instructions of Reverse 6	CTON, M. M.
Transfer of American Section 1	