Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

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OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

(OC) Rio Brazos Rd., Aziec, NM 8/410	REQ				BLE AND A						
Operator AMOCO PRODUCTION COMPANY							Well API No. 3004523369				
Address P.O. BOX 800, DENVER,		NDO 8020)1							···	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casingho	Change in	Transp	ias 🔲	Outs	z (Piease expi	ain)				
f change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	Well No.	D- et 1	Name Includ	ling Formation		Vind.	of Lease		ase No.	
Lease Name GARTNER		2			ICT CLIFFS)			FEDERAL		FEDERAL	
Location Unit Letter	_ :	1450	_ Feet i	From The _	FNL Line	: and	1520 Fe	et From The .	FEI	Line	
Section 29 Townshi	p 3	BON	Range	e 8W	, Nī	мрм,	SA	N JUAN		County	
I. DESIGNATION OF TRANSPORTER OF OIL AND NATIonal Conference of Authorized Transporter of Oil or Condensate many of Authorized Transporter of Casinghead Gas or Dry Gas EL PASO NATURAL GAS COMPANY					PRAL GAS Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978						
If well produces oil or liquids,						Is gas actually connected? When			·		
f this production is commingled with that	from any o	ther lease or	pool, g	give comming	ling order num	ber:					
Designate Type of Completion	- (X)	Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		mpi. Ready I	o Prod.		Total Depth	I	J	P.B.T.D.	<u> </u>		
evations (DF, RKB, Rf, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					_ _			Depth Casing Shoe			
					CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	c	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR	ALLOW	ABL	E d oil and mu	st be equal to or	exceed top al	lowable for th	is depth or be	for full 24 ho	ws.)	
Date Fina New Oil Run To Tank						t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing	Tubing Pressure				Casin Pressure			Choke Size		
Actual Prod. During Test	Oil - Bb	Oil - Ubla.				Water - Bbis EB 2 5 1991			Gas- MCF		
GAS WELL					1	ni, coi	4. DIA	•			
Actual Prod. Test - MCF/D	Leagth	of Test			Bbls. Conde	BOM MORE	, 3	Ciavity of	Condensate		
lesting Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION FEB 2 5 1991 Date Approved					
Singiture					By_	300					
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name February 8, 1991 303-830-4280					Title	•	SUPERV			-	
Date		303	cichino	ic No.	ll .						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.