

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FEB 20 1996

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
920' FNL, 1530' FWL, Sec.13, T-30-N, R-11-W, NMPM

5. Lease Number
SF-078144
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Hampton #5
9. API Well No.
30-045-23370
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

1-26-96 MIRU. ND WH. NU BOP. TOO H w/154 jts 2 3/8" tbg & pkr. TIH w/csg scraper.
1-27-96 Tag up @ 4822'. Blow well clean to 5010'. TOO H. TIH w/RBP, set @ 4240'. Load & roll hole w/KCl wtr. TOO H. Dump 2 sx sd on RBP. Ran CBL-CCL-GR @ 0-4210, TOC @ 1250'. RD. TIH w/7" pkr, set @ 60'. PT csg & RBP to 3000 psi, OK. TIH w/retrieving tool.
1-28-96 Retrieve RBP @ 4240'. Reset RBP @ 4620'. TOO H. TIH w/pkr, set @ 4283'. PT csg & RBP to 3000 psi/15 min, OK. Blow well clean. Swab Cliff House. Release pkr. TIH, reset RBP @ 5035'. TOO H w/out RBP. TIH W/retrieving head. Latch RBP @ 5035', TOO H. TIH w/new RBP & pkr; set RBP @ 4750'; set pkr @ 4695'. PT csg & RBP for 15 min, OK. Reset RBP @ 4870'; reset pkr @ 4785'. Swab Point Lookout. Blow well clean.
1-29-96 Acidize Point Lookout w/600 gal 15% Hcl. Latch RBP @ 4870', reset @ 4750'. Set pkr @ 4630'. PT RBP to 3000 psi, OK. Spot acid across Menefee perfs. Reset pkr @ 4500'. Acidize Menefee w/600 gal 15% Hcl.
1-30-96 TOO H w/RBP & pkr. TIH w/CIBP & pkr, set @ 4750'. PT CIBP, failed. TOO H w/pkr. TIH w/RBP, setting tool did not shear. TOO H. RD. TIH, latch setting tool. TIH w/FB pkr, set @ 4690'. PT RBP to 3000 psi/15 min, OK. TOO H w/FB pkr. Ran CBL-CCL-GR @ 4100-4730', good bond over logged interval. Dump sd on RBP. Perf lower Menefee w/1 SPF @ 4484-4490, 4502, 4516, 4524, 4540, 4552, 4564-4568, 4648-4676'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 2/12/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

FEB 15 1996

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

1-31-96 Acidize w/1250 gal 15% Hcl. Reacidize w/20 bbl 15% Hcl. Frac lower Menefee w/97,000# 20/40 Arizona sd, 3191 bbl 20# linear gel. SI for gel break. CO after frac.

2-1-96 Release pkrs, TOOH. TIH w/4 1/2" RBP & FB pkr; set RBP @ 4470'. PT RBP. Pump 200 gal 15% Hcl. TOOH w/pkr. Dump sd on RBP. Perf upper Menefee w/1 SPF @ 4252-4280, 4313-4315, 4324, 4368-4370, 4429-4431, 4436-4443'. Acidize 1250 gal 15% Hcl. Frac upper Menefee w/89,000# 20/40 Arizona sd, 2947 bbl slk wtr.

2-2/3-96 Blow well & CO.

2-4-96 Blow well & CO. TOOH. RU, ran after frac log @ 4160-4466'. TIH to RBP, spot 2 sx sd. TOOH. TIH w/4 1/2" pkr, set @ 3936'. Load hole, pressure up backside to 500 psi.

2-5-96 Sqz Cliff House w/200 sx Class "G" cmt. Sqz to 1000 psi. WOC. Release pkr, TOOH. TIH, tag TOC @ 4111'. WOC. Drill cmt @ 4111-4240'.

2-6-96 Drill cmt @ 4240-4445'. PT csg to 500 psi/15 min, OK. Circ hole clean. TOOH. TIH w/retrieving tool, latch RBP, TOOH.

2-7-96 TIH, tag up @ 4481'. Drill cmt @ 4481-4680'. Blow well clean. TOOH. TIH w/FB pkr. Load hole w/KCl wtr. PT csg to 500 psi, OK. Spot 0.3 bbl acid across perms @ 4648-4676'. Acidize w/500 gal 15% Hcl. Release pkr, TOOH. TIH, blow well & CO.

2-8-96 Blow well & CO. TOOH. TIH w/retrieving tool. Blow well & CO.

2-9-96 Latch RBP, TOOH. TIH, drill CIBP @ 4750'. Push CIBP to bottom. Blow well clean.

2-10-96 Blow well & CO. TOOH. TIH w/154 jts 2 3/8" 4.7# J-55 tbg, landed @ 4820'. ND BOP. NU WH. RD. Rig released.