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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Bóx 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWARI F AND AUTHORIZATION

•	nego		NICO!			TURAL							
. TO TRANSPORT OIL										II API No.			
AMOCO PRODUCTION COMPANY						3004523					2337700		
Address P.O. BOY ROO DENVED (	COLOBAD	0 8020	1										
P.O. BOX 800, DENVER, ( Reason(s) for Filing (Check proper box)	JOLOKAD	0 8020	1		Out	et (l'Iease ex	plain)			<del></del>			
New Well		Change in	Transpo	rter of:							1		
Recompletion							l						
Change in Operator	Casinghear	d Gas 🗌	Conden	sale 🗌									
f change of operator give name and address of previous operator													
* *													
I, DESCRIPTION OF WELL	AND LEA		Bool N	ama Includi	ing Formation			Kind o	Lease		ease No.		
Lease Name KOCH LS		1A	BLA	NCO MES	AVERDE	(PRORAT	ED (						
Location O	1	100			ECT		1			mar	1		
Unit Letter	. :	190	Feet Fr	om The	Lin	e and	1500	Fe	t From The .	FEL	Line		
3	30N			10W		D 4704		SAN	JUAN		County		
Section Township	,		Range		N	мрм,			OUL		County		
III. DESIGNATION OF TRANS	SPORTE	R OF O	II. AN	D NATU	RAL GAS								
Name of Authorized Transporter of Oil	<u>,,, OK.15.</u>	or Conden			Address (Gi	ve address to	which	approved	copy of this f	orm is to be se	nt)		
MERIDIAN OIL INC.					3535 F	ACT 20TI	Let	PRET	FADMING	TON NM	97401		
Name of Authorized Transporter of Casing	3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)												
EL PASO NATURAL GAS COMPANY						P.O. BOX 1492. EL PASO. TX -79978							
If well produces oil or liquids, Unit Soc. Twp.				Rge.	P.O. BOX 1492, EL PASO, TX 79978 is gas actually connected? When 7								
give location of tanks.	<u>i</u>	L	L	ᆚ	<u> </u>			L					
f this production is commingled with that f	rom any oth	er lease or	pool, giv	ve comming	ling order num	nber:				·			
IV. COMPLETION DATA					1 21 21 11	1 37 4		D	Div Dark	Icama Bas'u	Diff Res'v		
Designate Type of Completion	- (X)	Oil Well	' ! '	Gas Well	New Well	Workover	1	Deepen	Plug Dack	Same Res'v 	Dan Kesy		
					Total Depth				P.B.T.D.				
Date Spudded Date Compl. Ready to Prod.													
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
						·							
Perforations					- <del>1</del>				Depth Casis	ig Shoe			
TUBING, CASING AND							ORD			L. S. A. C. L.	FUT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH TO							
	ļ					<del></del>	#-	1100	0 1000	<u> </u>			
	<del> </del>				ļ			AUG2	D 1994				
V. TEST DATA AND REQUES	TFOR	ULOW	ARLE				$\overline{\Delta}$	100	N. DI	<del>۷.′</del>			
OIL WELL (Test must be after re	ecovery of t	stal valume	of load	oil and musi	t be equal to o	r exceed top	allow	able for the	ndeptor be	for full 24 how	urs.)		
Date First New Oil Run To Tank	Date of Te		by roda	011 4114 11140	Producing N	lethod (Flow	, puny	, gas 191, s		′ <u> </u>			
Date I has reed On Ross 10 1 and		•		•									
Length of Test	of Test Tubing Pressure				Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF				
	<u>i                                    </u>				<u> </u>				J				
GAS WELL													
Actual Prod. Test - MCT/D	Length of Test				Bbls. Condensate/MMCF				Gravity of	Gravity of Condensate			
									Choke Size				
Testing Method (pirot, back pr.)	nitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				1			
	J								.L				
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE	11		אוכ	SERV	MOITA	DIVISIO	NC		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above					AUG 2 5 1990								
is true and complete to the best of my knowledge and belief.						e Appro	ved				<del></del>		
N///////.								7	· ~/				
Superfice					∥ By.	By But Ohong							
Signalure Doug W. Whaley, Staff Admin. Supervisor							S	UPERV	ISOR DIS	STRICT A	13		
Printed Name			Title		Title	ə							
July 5, 1990		303-	830=4	1280	H								
Date		10	- In-range	·J.	- (1)								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.