EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

DATE _____ January 21, 1980

Operator		Lease			
El Paso Natural Gas Company		Atlantic B #5A			
NW 5-30-10		County San Juan	State New Mexico		
Formation Mesa Verd e		Pool Blanco			
Casing: Diameter 4.500	Set At: Feet 5476	Tubing: Diameter 2 3/8	Set At: Feet 5347		
Pay Zone: From 4869	T _o 5369	Total Depth: 5476	Shut In 1-11-80		
Stimulation Method sand wat	er frac	Flow Through Casing	Flow Through Tubing		

Choke Size, Inches		Choke Constant: C					
Shut-In Pressure, Casing,	PSIG	+ 12 = PSIA 752	Days Shut-In	Shut-In Pressure, Tubing	PSIG 345	+ 12 = PSIA	357
Flowing Pressure: P	PSIG	+ 12 = PSIA		Working Pressure: Pw	PSIG	+ 12 = PSIA	
Temperature:		n =		Fpv (From Tables)		Gravity	
T= °F F+=							Fg=

CHOKE VOLUME = Q = C x P_t x F_t x F_g x F_{pv}

Q =

=______MCF/D

OPEN FLOW = Aof = Q
$$\begin{pmatrix} & & & \\ & \frac{2}{P_c} & \\ & P_c & P_w \end{pmatrix}$$

$$Aof = Q \left(\begin{array}{c} \\ \\ \end{array} \right) n =$$



CR Wagner
Well Test Engineer