## OPEN FLOW TEST DATA

DATE January 24, 1980

Operator F1 Daso Natur	ral Gas Company	Leose Atlantic B #4A					
LI Taso Natu	tal Gas Company						
Location CR 5 50 10		County	State				
SE 5-30-10		San Juan	New Mexico				
Formation		Pool					
Mesa Verde		Blanco					
Casing: Diameter	Set At: Feet	Tubing: Diameter	Set At: Feet				
4.500	5572	2 3/8	5464				
Pay Zone: From	То	Total Depth:	Shut In				
4482	5467	5572	1-17-80				
Stimulation Method		Flow Through Casing	Flow Through Tubing				
Sand Wa	iter Frac						

Choke Size, Inches		Choke Constant; C					
Shut-In Pressure, Casing,		+ 12 = PSIA 775	Days Shut-In	Shut-In Pressure, Tubing	PSIG 431	+ 12 = PSIA	443
Flowing Pressure: P	PSIG	+ 12 = PSIA		Working Pressure: Pw	PSIG	+ 12 = PSIA	
Temperature:		n =		Fpv (From Tables)		Gravity	
T= °F Ft=		}					Fg =

CHOKE	VOLUME	= Q =	C	x	P.	x	F.	x	Fa	×	Fnv
CITOILE	1 O L O III L	- 🔾 -	_	^	' +	^	F +	^	19	^	1 P A

Q =

OPEN FLOW = Aof = Q 
$$\begin{pmatrix} & & & \\ & \frac{2}{P_c} & \\ & P_c & P_w \end{pmatrix}$$

Aof =\_\_\_\_\_\_MCF/D

TESTED BY \_\_\_\_\_\_ J. Thurstonson

WITNESSED BY\_\_\_\_\_



Well Test Engineer