

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1770'S, 1770' E
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF 080917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Atlantic B

9. WELL NO.
4A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA
Sec. 5, T-30-N, R-10-W
N.M.P.M.

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH _____ 13. STATE _____

15. DATE SPUNDED 7-29-79 16. DATE T.D. REACHED 8-4-79 17. DATE COMPL. (Ready to prod.) 1-24-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6238' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5572' 21. PLUG, BACK T.D., MD & TVD 5556' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-5572' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4487-5464' (M.V.) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CDL-GR; IL-GR; Temp. Survey 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOUSING	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	213'	13 3/4"	224 cu. ft.	
7"	20#	3235'	8 3/4"	402 cu. ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3086	5572'	430 cf.		2 3/8"	5464'	

31. PERFORATION RECORD (Interval, size and number) 4487, 4494, 4501, 4507, 4526, 4534, 4541, 4547, 4559, 4596, 4626, 4658, 4672, 4680, 4688, 4696, 4704, 4785, 4791, 4807, 4853, 4907, 4945, 4956, 4983, 4992, 5036, 5044, 5116, 5135, 5140, 5145, 5150, 5161, 5166, 5171, 5176, 5189, 5194, 5199, 5215, 5220, 5233, 5238, ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4487-4688'	94,000#sd, 183,950 gal. wtr.
5036-5464'	63,500#sd, 128,520 gal. wtr.

33.* 5251, 5286, 5365, 5390, 5416, 5452, 5464' PRODUCTION W/1 SPZ.

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumpjacks—size and type of pump) After Frac Gauge 2953 MCF/D WELL STATUS (Producing or shut-in) Shut-In

DATE OF TEST 1-24-80 HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

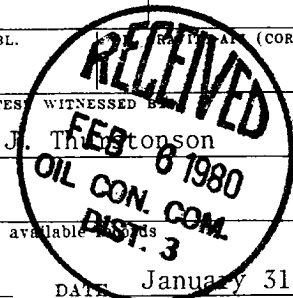
FLOW. TUBING PRESS. SI 443 CASING PRESSURE SI 775 CALCULATED 24-HOUR RATE _____ OIL—BBL. GAS—MCF. WATER—BBL. _____ (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FEB 5 '80 TEST WITNESSED BY J. Thompson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED N. G. Duceo TITLE Drilling Clerk DATE January 31, 1980



*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COBED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	TOP	MEAS. DEPTH	TRUE VERT. DEPTH
		4477'	
		5106'	
		Mesa Verde Point Lookout	