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Form C-	104	i
Revised	i 10-1	-70

TRAMIPORTER COL. 7  OFFICE COL. 7		OR ALLOWABLE AND SPORT OIL AND NATURAL	30-045-2	23380	
El Paso Natur	al Gas Company				
Box 289, Farm	ington, New Mexico 87401		<u>-</u>		
Reason(s) for Isling (Check proper b	Change in Transporter of:	Other (Please exp	olain)	-	
Recompletion Change In Ownership		erisate			
If change of ownership give name					
DESCRIPTION OF WELL AN	D LEASE. [Well No.] Pool Name, Including	Forgetton Kir	nd of Lease	Louse No.	
Kelly	2A (PM) Blanco Mes		to, Federal or the	NM04240	
Unit Letter J: 1	720 Feet From The South L	ine and 1630 F	eet From The East		
Line of Section 35	Township 30-North Range 10	)-West , NMPM,	San Juan	County	
El Paso Natural Ga	S Company Casinghead Gas Or Dry Gas X	Box 289, Farmington, New Mexico 87401  Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Ga	S Company	Box 289, Farmington, New Mexico 87401			
give location of tanks.	J 35 30-N: 10-V		mber:		
COMPLETION DATA	OII Well Gas Well			Hes'v. Diff. Res'v.	
Designate Type of Comple	tion $-(X)$ $\chi$ Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	!	
Date Spudded 10-15-79	2-21-80	5439'	5421'		
Elevations (DF, RKB, RT, GR, etc. 6147 GL	Mesa Verde	Top	Tubing Depth 5261*		
4412,4420,4624,4641,46	0,4302,4309,4316,4334,435 550,4742,4762,4770,4778,4 962,4968,4974,4980,4992,5	898,4903,4908,4924,	4929, 5439		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	CEMENT	
13 3/4"	9 5/8"	221'	277 cu		
8 3/4"	7"	3098'	368 cu 445 cu		
6 1/4"	4 1/2" Liner 2 3/8"	2928-5439' 5261'	443 Cu	1. 10.	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this c	after recovery of total volume of depth or be for full 24 hours)	fload oil and muss be equal to	or exceed top allow	
OIL WELL Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)	•	
Length of Test	Tubing Pressure	Casing Pressure	Chot S	Ch.	
Actual Prod. During Teat	Oil-Bbis.	Water - Bbls.	W. T.	7000	
GAS WELL			MAR 5	COW·	
Actual Prod. Toal-MCF/D	Langth of Test	Bbls. Condensate/MMCF	CAMIN COL	19 /	
10,751	Tubing Pressure (shut-in)	Cosing Pressure (Shut-in	) Choke Bre		
Calc. A.O.F.	952		3/4 variable	Ге	
CERTIFICATE OF COMPLIANCE  thereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Signed by	SERVATION DIVISION  and 7, 1980  FRANK T. CHAVEZ		
		TITLE SUPERVISOR D	TITLE SUPERVISOR DISTRICT # 3		
			filed in compliance with Ri		

(Signalwe)

Drilling Clerk

February 26, 1980

(1 (cle)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply connected wells.