BURLINGTON RESOURCES

SAN JUAN DIVISION

October 30, 1997

Mr. William LeMay
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Kelly #2A

Unit J, 1720'FSL, 1630'FEL Section 35, T-30-N, R-10-W

San Juan County, New Mexico Pictured Cliffs/Mesa Verde

30-045-23380

Dear Mr. LeMay:

This is a request for administrative approval for surface commingling the Pictured Cliffs and Mesa Verde natural gas production in the subject well.

To comply with the New Mexico Oil Conservation Division rules, Burlington is submitting the following for your approval of this commingling:

- 1. a schematic diagram of the proposed installation;
- 2. a plat showing the location of all wells on lease and pool of each producing well;
- 3. annual production for each formation

Latest production data was in 1996, which shows less than 1 BOPD and 1 BWPD from the Mesa Verde. The Pictured Cliffs makes no liquids. The two formations run through separate separation equipment. There is no concern with the liquid hydrocarbon commingling.

Please note on item #1 above, the "accepted for record" approval of the Bureau of Land Management Farmington District Office.

There will be no decrease in value by commingling in this well.

We will consult with the Supervisor of the Aztec District Office of the New Mexico Oil Conservation Division to establish an allocation formula.

Please let me know if you require additional data.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

encs.

MERIDIAN OIL, INC.

MAR 0 2 1994

FARMINGTON DISTRICT OFFICE

BC

DPNO:

LEASE#:

LOCATION:

ORIGINAL:

53115A

WELLNAME.

KELLY

NMNM04240

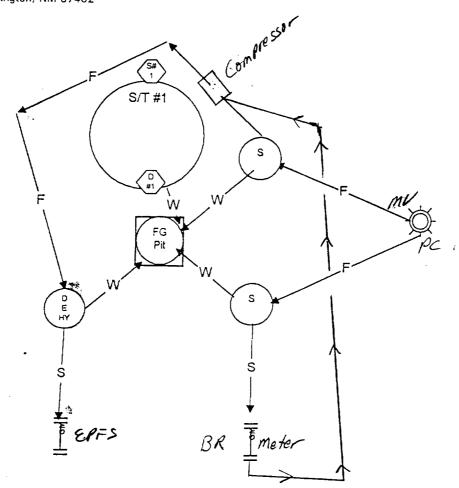
Unit: J Sec: 35 02/15/1994

2A

Twn: 030N Rng: 010W

REVISED:

The site security plan is located at: Meridian Oil Inc. 3535 E. 30th Street Farmington, NM 87402



Attachment to the Site Facility Diagram - Lease NM General sealing of valves. Sales by tank gauging PRODUCTION PHASE: All drain valves and all sales valves are sealed closed.

SALES PHASE: The tank from which sales are being made will be isolated by sealing closed the drain valve, fill valve, and the equalizer valve(s) during sales.

DRAINING PHASE: The tank being drained will isolated by sealing closed the sales valve, fill equalizer valve(s), and the drain valves on the other tanks.

SEALING OF VALVES:

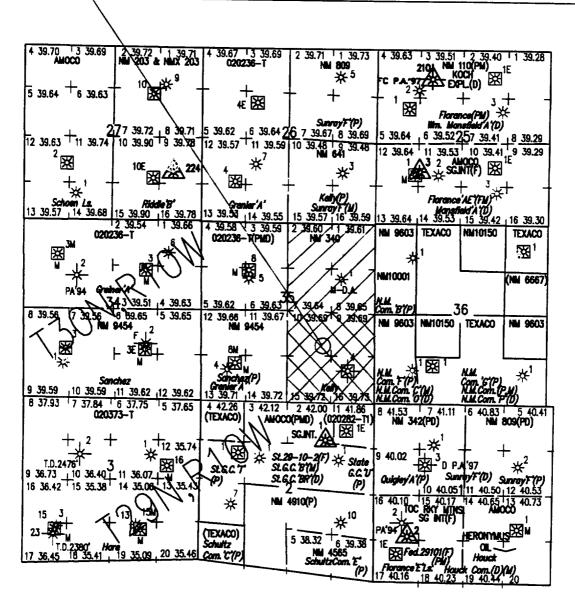
Tank S/T1 - S#1, D#1, SEALED - SHUT

Tank S/T2 -

Tank S/T3 -

Tank S/T4 -

KELLY #2A WELL Unit J (nwse) section 35, t30n,r10w San Juan Co.,new mexico





PICTURED CLIFFS 160 ACRE SPACED UNIT (SE/4)



MESAVERDE 320 ACRE SPACED UNIT (E/2)

FARMINGTON

ANNUAL PRODUCTION FOR 53115B

PHS020M1

KELLY 2A

BLANCO MESAVERDE (PROBATED GAS FIFID MESAVERDE ZONE

===== OIL CUM ======						
PC DATE	BBLS	PC	DATE	MCF	DATE	BBLS
========= YEAR	OIL	OIL CUM	GAS	GAS CUM	WATER	WATER CUM
1990	203	5196	60967	1205575	232	3641
1991	360	5556	57746	1263321	219	3860
1992	272	5828	71880	1335201	274	4134
1993	377	6205	79273	1414474	302	4436
1994	174	6379	53578	1468052	204	4640
1995	254	6633	7 7 787	1545839	296	4936
1996	250	6883	76929	1622768	294	5230
1997	63	6946	35934	1658702	138	5363

POSITION CURSOR BY YEAR AND PRESS ENTER TO DISPLAY MONTHLY PRODUCTION

ENTER - CONTINUES ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF6 - RETURN TO WELL-INFO DISPLAY

PF9 - ANNUAL INJECTION DISPLAY

PF10 - HELP INFORMATION

FARMINGTON ANNUAL PRODUCTION FOR 53115A PHS020M1

KELLY 2A AZTEC PICTURED CLIFFS (GAS) FIELD PICTURED CLIFFS ZONE ==== WATER CUM ===== PC DATE BBLS PC DATE MCF DATE BBLS YEAR OIL OIL CUM GAS GAS CUM WATER WATER CUM 1990 9394 201712 1991 5009 206721 1992 10660 217381 1993 13268 230649 1994 8743 239392 1995 10119 249511 1996 8613 258124 1997

8366 266490

POSITION CURSOR BY YEAR AND PRESS ENTER TO DISPLAY MONTHLY PRODUCTION ENTER - CONTINUES ANNUAL DISPLAY

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