

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:							
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____							
2. NAME OF OPERATOR Tenneco Oil Company							
3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222							
4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements) At surface 1180' FSL, 790' FWL, Unit M At top prod. interval reported below At total depth							
14. PERMIT NO. FARMINGTON, N.M.							
5. LEASE DESIGNATION AND SERIAL NO. USA-SF-065588							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME Lindsey B							
9. WELL NO. 1							
10. FIELD AND POOL, OR WILDCAT Basin Dakota							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28; T30N; R9W							
12. COUNTY OR PARISH San Juan			13. STATE New Mexico				
15. DATE SPUDDED 12/13/80	16. DATE T.D. REACHED 12/23/80	17. DATE COMPL. (Ready to prod.) 3/4/80	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5844' GL		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 7078	21. PLUG, BACK T.D., MD & TVD 7058	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-TD	CABLE TOOLS no		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6862-7046 (Dakota)					25. WAS DIRECTIONAL SURVEY MADE yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/IND, CDL/GR					27. WAS WELL CORRED no		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	36#	224	13 3/4"	225			
7"	23#	3505	8 3/4"	670			
4 1/2"	11.6, 10.5#	7072	6 1/4"	500			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3290	7072	500		2 3/8	6878	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6862-84 2 SPF 6970-88 96 holes 7030-36 7044-46				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 6862-7046 1500 gal 15% HCL 2400 gal 30# crosslinked gel 80000# 20/40 sand 25000# 10/20 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 3/25/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			WELL STATUS (Producing or shut-in) shut-in		
DATE OF TEST 3/25/80	HOURS TESTED 3	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. Q-1004	GAS—MCF. Q-1004	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 63	CASING PRESSURE 244	CALCULATED 24-HOUR RATE →	OIL—BBL. AOF-1020	GAS—MCF. AOF-1020	WATER—BBL.	GAS-OIL RATIO (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented						TEST REPORT NO.	
35. LIST OF ATTACHMENTS Electric logs forwarded by Dresser Atlas							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.							
SIGNED <u>Carly Stettin</u>				TITLE Admin. Supervisor		DATE 4/3/80	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY CG Becher

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below, regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS
CLIFFHOUSE	4145	4280	Sand, gas	NAME: Greenhorn
MENEFE	4280	4745	Sand, shale, gas	MEAS. DEPTH: 6761
PT. LOOKOUT	4745	4880	Sand, gas	TRUE VERT. DEPTH:
GRANERAS SAND	6860	6967	Sand, gas	
DAKOTA	6967	TD	Sand, gas	

971-233

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-883686
GPO 837-497-2