

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-1
Effective 1-1-83

30-245-23425

I. OPERATOR

Operator
Tenneco Oil Company

Address
720 S. Colo. Blvd., Denver, CO 80222

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

*USA-SF-065588

Lease Name
Lindsey B

Well No.
1

Pool Name, including Formation
Basin Dakota

Kind of Lease
State, Federal or Fed Federal

Lease No.
★

Location

Unit Letter M 1180 Feet From The South Line and 790 Feet From The West

Line of Section 28 Township 30N Range 9W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Giant Refining Box 256, Farmington, New Mexico 87401

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Box 990, Farmington, New Mexico 87401

If well produces oil or liquids, give location of tanks. Unit M Sec. 28 Twp. 30N Rge. 9W Is gas actually connected? no When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.

X X

Date Spudded 12/13/79 Date Compl. Ready to Prod. 3/4/80 Total Depth 7078 F.B.T.D. 7058

Elevations (DF, RKB, RT, GR, etc.) 5844' Name of Producing Formation Dakota Top Oil/Gas Pay 6862 Tubing Depth 6878

Perforations 6862-7046 Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	224'	225
8 3/4"	7"	3505'	670
6 1/2"	4 1/2"	7072'	300
	2 3/8 (tbg)	6878'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test Tubing Pressure Casing Pressure Check Size

Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-Bbls.

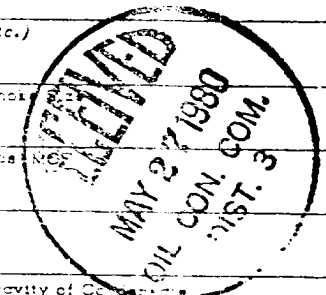
GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

AOF- 1020 3 hrs

Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Check Size

back pressure 1650 1725 3/4"



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Admin. Supervisor
April 7, 1980

OIL CONSERVATION COMMISSION

APPROVED JUN 26 1980
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms O-104 must be filed for each pool in multiple