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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
MARY ACKROYD

9. Well No.
1

10. Field and Pool, or Wildcat
Aztec-Farmington

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
MANANA GAS, INC.

3. Address of Operator
Box 145, Farmington, New Mexico 87401 (505) 325-3066

4. Location of Well
UNIT LETTER **J** LOCATED **1810** FEET FROM THE **South** **1330** FEET FROM _____

THE **East** LINE OF SEC. **18** TWP. **30N** RGE. **11W** NMPM

11. COUNTY
San Juan

15. Date Spudded **3/24/79** 16. Date T.D. Reached **4/30/79** 17. Date Compl. (Ready to Prod.) **4/12/80** 18. Elevations (DF, RKB, RT, GR, etc.) **5551 GL** 19. Elev. Casinghead

20. Total Depth **1090'** 21. Plug Back T.D. **1080'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By
Rotary Tools **120-1090** Cable Tools **0-120**

24. Producing Interval(s), of this completion - Top, Bottom, Name
564-1048 Farmington

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
None

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|--------------|----------------|-------------|--------------|------------------|---------------|
| 7 | 16 5/8 | 115 | 8 5/8 | 50 | |
| 2.875 | 10.60 | 1090 | | 200 | |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|-------------|-----|--------|--------------|--------|
| None | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|-------------|-----------|------------|
| None | | |

31. Perforation Record (Interval, size and number)

564-~~86~~ 594, 605-08, 736-60, 804-28, 1048-66.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|---------------------------------------|
| 736-760 | SWF, 3400 gal & 1600 # Sd. |
| 804-828 | SWF, 3400 gal & 1600 # Sd. |

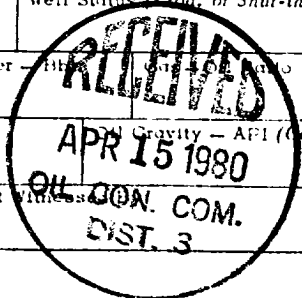
33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test **4/12/80** Hours Tested **3** Choke Size **1/2** Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF **Q= 748** Water - Bbl. _____

Flow Tubing Press. _____ Casing Pressure **229 SI** Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF **1082 AOF** Water - Bbl. _____ Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test _____



35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Al Kersbach* TITLE **Vice President** DATE **4/14/80**