Approved Bill Olson

FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 93156 Location: MARY ACKROYD #1 Operator #: Operator Name: Manana 6AS P/L District: Kurz Coordinates: Letter: Section _ 12 Township: Range: Or					
	NMOCD Zone: (From NMOCD Maps) Land Type: BLM ☐ (1) State ☐ (2) Mops) Outside ☐ (2) Indian					
	Depth to Groundwater Less Than 50 Feet (20 points) □ (1) 50 Ft to 99 Ft (10 points) □ (2) Greater Than 100 Ft (0 points) □ (3)					
ASSESSMENT	Wellhead Protection Area: Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source? (1) YES (20 points) (2) NO (0 points)					
SITE ASSI	Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) (1) 200 Ft to 1000 Ft (10 points) (2) Greater Than 1000 Ft (0 points) (3)					
	Name of Surface Water Body ANIMAS RIVER (Surface Water Body: Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream (1) < 100'(Navajo Pits Only) (2) > 100'					
	TOTAL HAZARD RANKING SCORE: POINTS					
KEMAKK	REMARKS: REDUNE & TOPO SHOW LOCATION INSIDE V.Z. TWO PITS ON LOCATION- ONE BELONGS TO OPERATOR. EPNG HAS THE LOCATION DRIP PIT. PIT HAS A STEEL TANK IN IT, MAY CLOSE PIT.					
~-	Die 1 MAUL 1					

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: 93156 Location: Mary Ack Royd H Coordinates: Letter: T Section 18 Township: 30 Range: 11 Or Latitude Longitude Longitude Date Started: 1-4-95 Run: 02 7/
FIELD OBSERVATIONS	Sample Number(s): KP372 Sample Depth: 12 Feet Final PID Reading Ool PID Reading Depth 12 Feet Yes No Groundwater Encountered
CLOSURE	Remediation Method: Excavation Onsite Bioremediation Backfill Pit Without Excavation Soil Disposition: Envirotech Other Facility Name: Pit Closure Date: 1-4-95 Pit Closed By: B. ET
REMARKS	Remarks: Some Like markers. Started Remediating to 12' Soil dark Black Like swamp. AT 12: Soil Turned Light Brown No order. Closed fit.
	Signature of Specialist: Kells felble (SP3381) 03/16/94

Signature

12-12-94

Date



SAMPLE IDENTIFICATION

Field ID	Lab ID
KP372	946554
93156	Mary Ackroyd #1
1/4/95	900
	Phase I
1/12/95	1/12/95
1/8/95	1/8/95
VC	Dark brown sand & clay
	KP372 93156 1/4/95 1/12/95 1/8/95

Field Remarks:	

RESULTS

PARAMETER	RESULT	UNITS		QUALIFIERS		
	11		DF	0	M(g)	V(ml)
BENZENE	<0.5	MG/KG				
TOLUENE	<0.5	MG/KG				
ETHYL BENZENE	< 0.5	MG/KG				
TOTAL XYLENES	<1.5	MG/KG				
TOTAL BTEX	<3	MG/KG				
TPH (418.1)	272	MG/KG			1.99	28
HEADSPACE PID	1	PPM				
PERCENT SOLIDS	86.2	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 -
The Surrogate Recovery was at 93.6 for this sample All QA/QC was acceptable.

Narrative:

DF = Dilution Factor	or Used				
Approved By:	John Tarkelin	INGVZPIT.XLS	Date:	2-22-95	



FIELD SERVICES LABORATORY ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KP 372	946554
MTR CODE SITE NAME:	93156	N/A
SAMPLE DATE TIME (Hrs):	1-4-95	O9 ØV
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL.:	1-12-95	1-12-95
DATE OF BTEX EXT. ANAL.:	1/8/95	118/95
TYPE DESCRIPTION:	٧ <i>L</i>	Bark Brown SAMD and Clay

REMARKS:	

RESULTS

PARAMETER	RESULT	UNITS		QUALIFIE	RS	
			DF	Q	M(g)	V(ml)
BENZENE	40.005	MG/KG	0.00102		4.9	5 V
TOLUENE	۷٥. ۵۵۶	MG/KG				
ETHYL BENZENE	40.005	MG/KG				
TOTAL XYLENES	20.015	MG/KG	+		1	1
TOTAL BTEX	LO.830	MG/KG				
TPH (418.1)	272	MG/KG			1.99	28
HEADSPACE PID	ı	PPM				
PERCENT SOLIDS	86.2	%				

	TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020					
The Surrogate Recovery was at Narrative:	93.6	% for this sample	All QA/QC was acceptable.			
DF = Dilution Factor Used						

. 0

BTEX SOIL SAMPLE WORKSHEET

File	:	946554A	Date Printed	:	1/9/95
Soil Mass Extraction vol.	(g) :	4.9	Multiplier (L/g)		0.00102
Extraction vol.	(mL):	sv zomb	DF (Analytical)	:	1
Shot Volume	(uL) : 3	SV)	DF (Report)	:	0.00102
		300 ML	•		

Det. Limit 0.000 0.005 Benzene (mg/Kg): 0.00 Benzene (ug/L): 0.005 1.06 Toluene (mg/Kg): 0.001 Toluene (ug/L): Ethylbenzene (mg/Kg): 0.001 0.005 0.82 Ethylbenzene (ug/L): p & m-xylene (mg/Kg): 0.006 0.010 p & m-xylene (ug/L) : 5.41 0.005 o-xylene (mg/Kg): 0.005 4.47 o-xylene (ug/L) : Total xylenes (mg/Kg): 0.010 0.015

Total BTEX (mg/Kg):

0.012



CHAIN OF CUSTODY RECORD

Page
_ 9

BILL NO.:		REQUESTED TURNAROUND TIME:	DATE	7-4-95	RELINQUISHED BY: (Signature) DATE/TIME									1 1:05 000 Sb.t. 1 1:557 FB	LABID DATE TIME MATRIX	SAMPLERS: (Signature)	# 24324 Pit Closure Project	1
CHARGE CODE		SAMPLE RECEIPT REMARKS	RECEIVED BY: (Signatura	1430 Blenda	DATE/TIME 31 PRECEIVED BY: (Signature)									1372	FIELD ID	-4-95		
		EMARKS	atura	A L	iuro)	$\frac{1}{1}$								1 1/2	OF (SAMPLE	ERS	
			3	eas		-					$\overline{}$	_		~		TYPE PH 418.1		1
			RELINC	1	RELINO						/			7		EX 8020	REC	
:			RELINQUISHED BY: (Signature)	Ken	RELINOUSHED BY: (Signature)										LAE	PID	REQUESTED ANALYSIS	
			f: (Signature	uda:	: (Signafure		_		/	/							ANALYSI	
505 500 3144		RESULTS & INVOICES TO:	9		_			-						337	SEQL	JENCE #		
3		MINVOICE	-	ress	\bot	_		-								# 		TNOST
FARMINGTON, NEW MEXICO 87499	EL PASO NATURAL GAS COMPANY P. O. BOX 4990	FIELD SERVICES LABORATORY	DATE/TIME RECEIVED OF LABORATORY BY: (Signature)		DATE/TIME RECEIVED BY: (Signatura)									Soil Looked good.	REMARKS		INACI LABURATURITE. C. NOMBERT	CONTRACT I ARCHATORY P. O. NIIMRER

TEMPORARY PIEZOMETER INSTALLATION

Philip Services Corp. 4000 Monroe Rd

Farmington, NM 87401

(505) 326-2262 FAX (505) 326-2388

Elevation

Well Location

GWL Depth

Well Location

GWL Depth

Ch Chart

Date/Time Started 5/28/18

Date/Time Complete 5/28/18

 Borehole #

 Well #
 PZ- 1

 Pag 1 of 1

Project Name EPFS GW PITS

Project Numbe 17520 Phase 6006

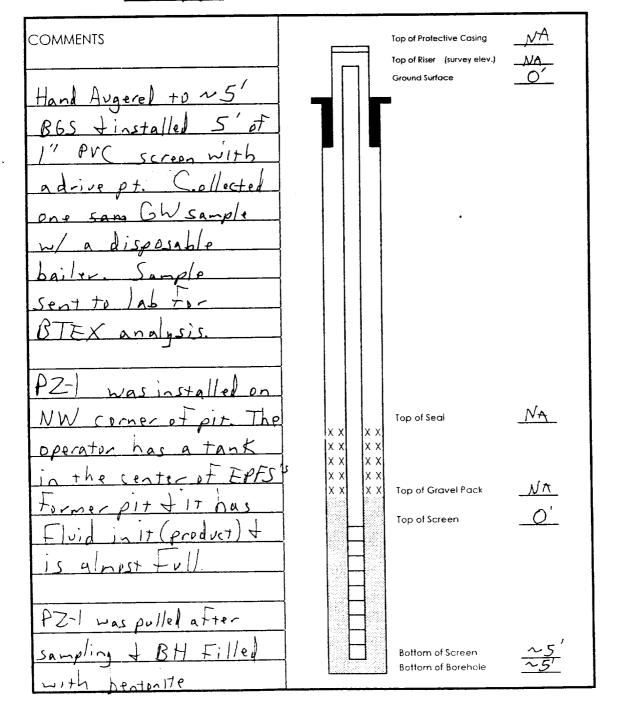
Site Location Mary Ackray # 93156

On-Site Geologist C CHANCE

Personnel On-Site

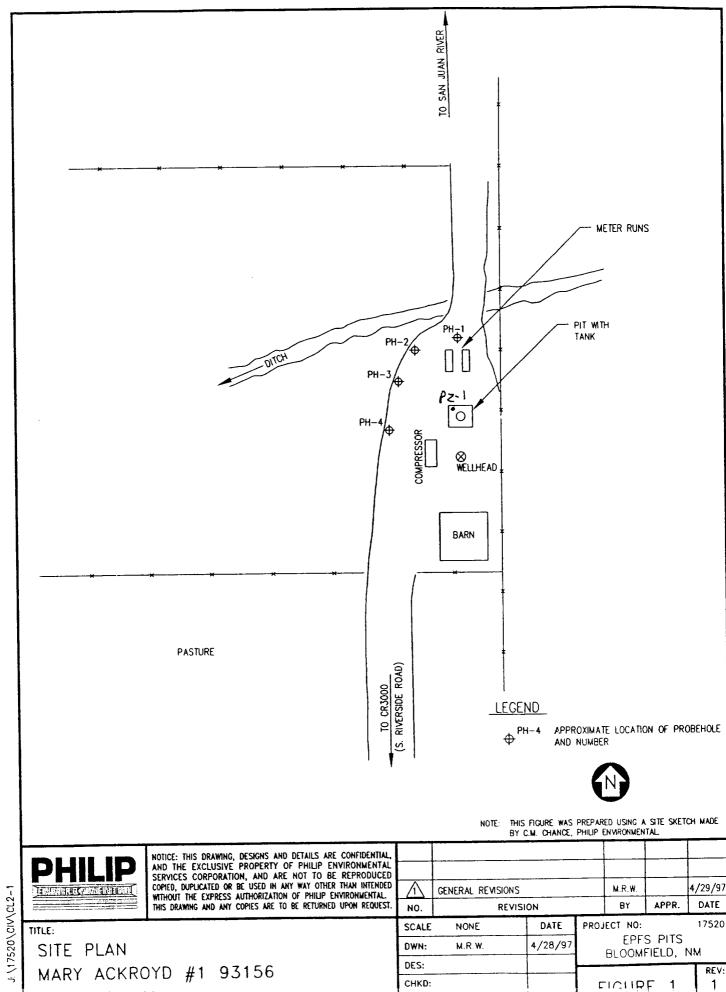
Contractors On-Site

Client Personnel On-Site





	PIT CLOS	SURE PROJ	EC1		
	SAMPLE I	DENTIFICA	TION		
	Field II			Lab ID	
SAMPLE NUMBER:	СМСЗ	87	9:		
MTR CODE SITE NAME:	9315	6	Mary A		
SAMPLE DATE TIME (Hrs):	5/28/9	98		1430	
PROJECT:		Phase II			
DATE OF BTEX EXT. ANAL.:	6/5/9	8	6	3/5/98	
TYPE DESCRIPTION:	PZ-1	PZ-1		Water	
Field Remarks:	R	ESULTS	SO MARKANDARIS EMPRESSISSI APROSISSI		
PARAMETER	RESULT	UNITS	DF	QUALIFIERS Q	
BENZENE	<1	РРВ			
TOLUENE	<1	РРВ			
ETHYL BENZENE	<1	PPB			
TOTAL XYLENES	<3	РРВ			
TOTAL BTEX	<6	РРВ			
The Surrogate Recovery was at	92.3 9	BTEX is by EPA Metho 6 for this sampl	e All QA/QC v	vas acceptable	
Approved By: John Far	bl. BTEXPhase	 ellDrillingTemplate,6	Date:	6/10/48	



170 611

Phase II Drilling

EIPE J Natural Gas Company

SAMPLERS: (Signature)

614086

LABID

PROJECT NUMBER

24324

CHAIN OF CUSTODY RECORD

634.93 Ard.

CONTRACT LABORATORY P. O. NUMBER

₽

Page_

PZ RECEIVED OF LABORATORY BY: (Signature) FIELD SERVICES LABORATORY EL PASO NATURAL GAS COMPANY P. O. BOX 4990 FARMINGTON, NEW MEXICO 87499 FAX: 505-599-2261 Mary Ackray # # 93156 RECEIVED BY: (Signature) REMARKS 5230 83/49/5 2/29/98/0830 DATE/TIME RESULTS & INVOICES # SEGNENCE REQUESTED ANALYSIS RELINQUISHED BY: (Signature) **GIA BAJ** X3TB EPA 8020 3% H9T F.814 A93 9> SAMPLE TYPE SAMPLE RECEIPT REMARKS Cool + INTACT CM(387|2 TOTAL NUMBER
OF CONTAINERS CHARGE CODE 86/87 FIELD ID 1289x 1500 5/28/98 1430 Water Pit Closure Project MATRIX TIME PROJECT NAME DATE REQUESTED TURNAROUND TIME: PELINGUISHED BY: (Signature) O RUSH

BILL NO.:

P ROUTINE CARRIER CO

RECORD OF SUBSURFACE EXPLORATION

PHILIP ENVIRONMENTAL

4000 Monroe Road Farmington, New Mexico 87401 (505) 326-2262 FAX (505) 326-2388

Elevation

Borehole Location

GWL Depth

Logged By

CM CHANCE

Drilled By

Date/Time Started

Date/Time Completed

Borehole #	BH-1
Well #	
Page	(of /

 Project Name
 EPNG PITS

 Project Number
 14509
 Phase
 6000
 77

 Project Location
 Mary Ackney # 1
 93/56

Well Logged By
Personnel On-Site

Contractors On-Site

Client Personnel On-Site

Drilling Method 4 1/4" ID HSA
Air Monitoring Method PID, CGI

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change		r Monitor :: PPM	ring <u>S</u>	Drilling Conditions & Blow Counts
(reet)	Addition.	II II CI VIII	(inches)			(feet)	BŽ	вн	HS	
0		13-16		Br/clear_SAND, med-coarse sand, tr Frank, danse, wet TDB16			Q	3	D/X+	-V. hand dolog -cobbles@11' -ctogs N. Moust@ -GW@

Comments:	to 't ground to suffered. No plac privisible contamination on GW
	16 4 4 501.5 10 301.51 3. 100 000

Geologist Signature

Con Clares





	SAMPLE	IDENTIFICAT	ION	
	Fiel	ld ID	Lab ID	
SAMPLE NUMBER:	CMC	C245	947996	
MTR CODE SITE NAME:	93	156	Mary Ackroy	d #1
SAMPLE DATE TIME (Hrs):	11/1	14/96	1010	
PROJECT:		GEOPR		
DATE OF BTEX EXT. ANAL.:	11/1	18/96	11/18/9	6
TYPE DESCRIPTION:	P	H1	Water	
Field Remarks:				
		RESULTS		
PARAMETER	RESULT	UNITS	QUA DF Q	LIFIERS
BENZENE	<1	PPB		
TOLUENE	<1	PPB		
ETHYL BENZENE	<1	PPB		
TOTAL XYLENES	<3	PPB		
TOTAL BTEX	<6	PPB		
	00.1	-BTEX is by EPA Method 8	All QA/QC was acc	centable
he Surrogate Recovery was at F = Dilution Factor Used	93.1	_% for this sample	All GA/GC Was doc	optable.

960920BT.XLS,11/22/96





	SAMPLE	IDENTIFICAT	TION				
	Fiel	d ID		Lab ID			
SAMPLE NUMBER:		246	9				
MTR CODE SITE NAME:	93	156	Mary Ackroyd #1				
SAMPLE DATE TIME (Hrs):	11/1	4/96	1025				
PROJECT:		GEOPR	OBE				
DATE OF BTEX EXT. ANAL.:	11/1	8/96	1	1/18/96			
TYPE DESCRIPTION:	PI	H2		Water			
Field Remarks:							
		RESULTS					
PARAMETER	RESULT	UNITS.	DF [OUALIFIERS Q			
BENZENE	<1	РРВ					
TOLUENE	<1	PPB					
ETHYL BENZENE	<1	PPB					
TOTAL XYLENES	<3	PPB					
TOTAL BTEX	<6	РРВ					
		-BTEX is by EPA Method					
	90.3	_% for this sample	All QA/QC w	vas acceptable	•		
Narrative:							
The Surrogate Recovery was at DF = Dilution Factor Used Narrative:	90.3	-BTEX is by EPA Method. % for this sample		vas accept	table	table.	





	SAMPLE	IDENTIFICAT	ION		
	Field	ID .	Lab I	D	
SAMPLE NUMBER:	CMC	247	9479	98	
MTR CODE SITE NAME:	931	56	Mary Ackroyd #1		
SAMPLE DATE TIME (Hrs):	11/14	4/96	104	0	
PROJECT:		GEOPR	ROBE		
DATE OF BTEX EXT. ANAL.:	11/18	3/96	11/18	/96	4
TYPE DESCRIPTION:	PH	3	Wate	er	_
Field Remarks: _		DECLU TO			
		RESULTS			
PARAMETER	RESULT	UNITS		JALIFIERS Q	
BENZENE	<1	РРВ			
TOLUENE	<1	РРВ			
ETHYL BENZENE	<1	РРВ			
TOTAL XYLENES	<3	РРВ			
TOTAL BTEX	< 6	PPB			
The Surrogate Recovery was at DF = Dilution Factor Used	91.4	-BTEX is by EPA Method 8 % for this sample		cceptable.	
Narrative:					
Approved By: Solu Fa	el On		Date:	11/25/94	

947997.XLS,11/22/96





SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	CMC248	947999
MTR CODE SITE NAME:	93156	Mary Ackroyd #1
SAMPLE DATE TIME (Hrs):	11/14/96	1100
PROJECT:	GEO	PROBE
ATE OF BTEX EXT. ANAL.:	11/18/96	11/18/96
TYPE DESCRIPTION:	PH4	Water

Field Remarks:	

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS				
			DF	0			
BENZENE	<1	PPB					
TOLUENE	<1	PPB					
ETHYL BENZENE	<1	PPB		·			
TOTAL XYLENES	<3	PPB					
TOTAL BTEX	<6	PPB					

-BTEX is by EPA Method 8020 -

The Surrogate Recovery was at	89.2	% for this sample	All QA/QC was acceptable
DF = Dilution Factor Used			

Narrative:				
	,			
	Vol. Last.	Date: 11/25/66		

EI Paso Natural Gas Company

A 2330

(Fred. OBOK) 93786 Received by: (Signature) Received by: (Signature) 43257 Mary Ackrosult Remarks Johnson IE 11-15-96 1410 M -696 IH39 Date Results Reported / by: (Signature) CH4 6H2 PH-7 PHO PH 7 P#I Requested Analysis Remarks: elinquisfied by: (Signature) Relinquished by: (Signature) CHAIN OF CUSTODY RECORD Date/Time noileweseld euplinksel Type and No. of Sample Contain-ers M Received for Laboratory by: (Signature) 90 1 1 4 Carrier Phone No. Received by: (Signature) Received by: (Signature) Sample Number TRIP BLANK Date: CMC24S CMC 246 CMC247 CMC 248 14/1/1600 CMCASD CMCAS/ CMC249 Date/Time Date/Time Comp. GRAB Project Name EPFS 135 040 3 580 3 1355 d by: (Signature) Relinquished by: (Signature) Relimentation (Signature) 47996 11/14/16 1010 Samplers: (Signature) Date Carrier Co: Air Bill No.: 16297 Project No. 0008+ 70084 10087 1999

Southland Royalty Co.