(May 1963)

## SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES

30-095-23427
5. LEASE DESIGNATION AND SERIAL NO. DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY NM 030555A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK 🗌 DEEPEN . DRILL 🗵 b. TYPE OF WELL MULTIPLE \_\_\_ S. FARM OR LEASE NAME SINGLE OIL WELL LX OTHER 2. NAME OF OPERATOR <u>Five of Diamonds</u> 9. WELL NO. Dugan Production Corp. 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) BLK 1800' FSL - 1800' FWL At proposed prod. zone Sec 10 T30N R13W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE San Juan NM 8 miles north of Farmington 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 13. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, - 160 8401 320 (Also to nearest drig. unit line, if any) 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. APPYOX. 1825' Rotary 1000' 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4-25-79 5706' GR PROPOSED CASING AND CEMENTING PROGRAM  $\overline{23}$ QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING 40' 10 sx14# 7-7/8" 5-1/2" 100 sx 1825' **2-**//8" 6.4# 5" Plan to drill well using mud as circulating medium to test Pictured Cliffs formation. If productive, plan to set 2-7/8" tbg for csg, selectively perforate, frac, clean out after frac, run 1-1/4" tbg and complete well. Do not plan to use a blowout preventer while drilling. Will use master val and stripper head while completing well. MAR 26 1979 Gas not dedicated. NMERB: OIL CON. COM. DIST. 3 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new pro uctive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. preventer program, if any 3-22-79 Petroleum Engineer BIGNED Dugan (This space for Federal or State office use) PERMIT NO. APPROVED BY . CONDITIONS OF APPROVAL, IF ANY:

of 5ml

NMOCC

\*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes C-128 WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Well No. Dugan Production Corporation Five of Diamonds #2 Unit Letter Section Township County Range 30 North 13 West San Juan Actual Footage Location of Well: South 1800 West feet from the line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: **57**06 Pictured Cliffs Undesignated Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-

