

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-69

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	1

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

OG 4070

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Dugan Production Corp.	8. Farm or Lease Name Seven of Diamonds
3. Address of Operator Box 234, Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER 0, 980 FEET FROM THE South LINE AND 1760 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 30N RANGE 13W NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5907' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> csg

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-29-79 Laid down drill pipe. Rigged up csg tools. Ran 67 jts 2-7/8" OD 6.5# J-55 8REUE tbg for csg. TE 2103.33' set @ 2103' GR. Hydro tested to 4000 psi - OK. Preflushed hole w/10 bbls mud flush. Reciprocated pipe while cementing. Cemented w/50 sx 65-35 poz w/12% gel w/1/4# flocele per sx followed by 100 sx class "B" neat w/1/4# flocele per sx. Had good circulation while cementing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Thomas A. Dugan

TITLE

Petroleum Engineer

DATE 7-2-79

Original Signed by A. R. Kendrick

TITLE

SUPERVISOR DISTRICT # 3

DATE

JUL 5 1979

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: