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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 4070

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Dugan Production Corp.	Seven of Diamonds
3. Address of Operator	9. Well No.
Box 234, Farmington, NM 87401	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER 0, 980 FEET FROM THE South LINE AND 1760 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 30N RANGE 13W NMPM.	Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
5907' GR	San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER perf and acidizing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-79 PBTD 2054'. Moved in and rigged up FWS swabbing unit. Blue Jet ran Gamma ray correlation and collar log and bond log. Top of good cement 1125'. Some cement to 165'. Swabbed 2-7/8" csg down to 1600'. Perf w/1 2-1/8" glass jet per foot 1984-1994'(10 holes). Swabbed well down. No indication of gas or fluid entry.

7-11-79 Swabbed 2-7/8" csg down less than 100' of fluid in hole. Acidized well by Allied Services w/250 gals 15% HCl reg acid and 2 gals Tretolite liquid foamer. Followed by 12 bbls wtr. Breakdown pressure 2000 psi - average treating pressure 500 psi @ 1-1/2 B/M. Dropped 7 ball sealers. No ball action. Swabbed well down - no increase in gas or water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 7-12-79

Original Signed by A. R. Zendrich TITLE SUPERVISOR DISTRICT 3 DATE JUL 13 1979

CONDITIONS OF APPROVAL, IF ANY:

