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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

OG 4070

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Dugan Production Corp.	8. Farm or Lease Name Seven of Diamonds
3. Address of Operator Box 234, Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER 0, 980 FEET FROM THE South LINE AND 1760 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 30N RANGE 13W NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5907' GR	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> perf tbq acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-11-79 Moved in and rigged up FWS swabbing unit. Blue Jet perf w/1 2-1/8" glass jet per foot 1846-1856' (10 holes). Swabbed well down. Slight show gas and some indication of fluid entry from Pictured Cliffs perfs.

9-17-79 Rigged up Farmington Well Service swabbing unit. Swabbed one run, recovered soapy water, trace of gas ahead of swab. Ran a Baker Model "G" casing packer w/bull plug, 1 slotted jnt of 1 1/4" EUE used tubing and 58 jnt of 1 1/4" I J 2.3 #/ft used tubing. TE 1911.30' set @ 1909' GR. Set packer. Nippled up well head, shut in casing and tubing.

9-18-79 Treated well by Allied Services w/250 gals 15% Hcl req acid - BD pressure 3000 psi treated @ 1100 psi @ 1 BPM followed acid w/5 Bbls wtr down tbq and 7 Bbls wt down csg - ISD 700 psi, 10 min std press 500 psi - left shut in 20 minutes opened to atmosphere and swabbed well making good show gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 9-26-79

Original Signed by A. R. Kondrick

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: