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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

OG 4070

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Dugan Production Corp. | 8. Farm or Lease Name Seven of Diamonds |
| 3. Address of Operator Box 208, Farmington, NM 87401 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER 0, 980 FEET FROM THE South LINE AND 1760 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 30N RANGE 13W NMPM. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 5907' GR | 12. County San Juan |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

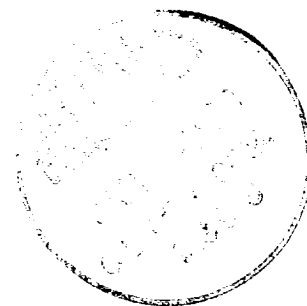
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER frac ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-22-79

Foam fraced well by Nowsco and Western Co. w/70 quality foam. Used 12,000# 10-20 sand, 57 bbls wtr, 14 gals adafoam and 35,400 scf of nitrogen. Max pressure 4000 psi, munimum 1500 psi, average 1800 psi. Job sanded off w/4000# sand in - opened up and flowed back 5 minutes and continued frac. ISDP 1700 psi, 10 min stdg pressure 1500 psi. Ave IR fluid 4.5 B/M, overall IR 15 B/M. Job complete 10:40 a.m. 12-22-79



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Thomas A. Dugan
Thomas A. Dugan

TITLE Petroleum EngineerDATE 1-4-80

APPROVED BY

Original Signed by FRANK T. CHAVEZ

TITLE

DEPUTY OIL & GAS COMMISSIONER

DATE

JAN 8 1980

CONDITIONS OF APPROVAL, IF ANY: