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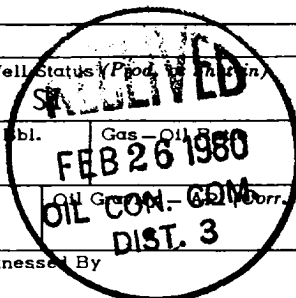
**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
OG 4070

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name Seven of Diamonds	
2. Name of Operator Dugan Production Corp.				9. Well No. #1	
3. Address of Operator Box 208, Farmington, NM 87401				10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER 0 LOCATED 980 FEET FROM THE South LINE AND 1760 FEET FROM East LINE OF SEC. 2 TWP. 30N RGE. 13W NMPM				12. County San Juan	
15. Date Spudded 6-15-79	16. Date T.D. Reached 6-27-79	17. Date Compl. (Ready to Prod.) 1-15-80	18. Elevations (DF, RKB, RT, GR, etc.) 5907 GR	19. Elev. Casinghead	
20. Total Depth 2103'	21. Plug Back T.D. 2054'	22. If Multiple Compl., How Many Single - Gas	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1984-1994 Pictured Cliffs 1846-1856 Fruitland				25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run IES and gamma ray				27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	66'	8-3/4"	35 SX	
2-7/8"	6.5#	2103'	5-1/8"	150 SX	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
					None
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
1984-1994 (10) Pictured Cliffs			DEPTH INTERVAL		
1846-1856 (10) Fruitland			AMOUNT AND KIND MATERIAL USED		
2-1/8" galss jet per foot (20) holes total			See sundry notice 1-4-80 for detailed info		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Abandon)	
Date of Test 2-2-80	Hours Tested 3 hrs	Choke Size 1/2"	Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl.	164 AOF	
Flow Tubing Press.	Casing Pressure 485 SI	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl.	163 MCF	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	244	244	Surface Tertiary				
244	380	136	Ojo Alamo				
380	1583	1203	Kirtland				
1583	1983	400'	Fruitland				
1983	TD	120'	Pictured Cliffs				