NO. OF COPIES RECEIVED DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-101 Revised 1-1-65 5A. Indicate Type of Lease						
SANTA FE							
FILE						STATE	FEE X
0.3.6.3.						.5. State Oil &	Gas Lease No.
LAND OFFICE		ŧı					
OPERATOR //							
ARRI ICATION	FOR REPAIL	T TO D	RILL DEEPEN.	OR PLUG BACK			
	FURFERMI	11 10 0	KILL, DELL LIN			7. Unit Agreer	ment Name
1a. Type of Work					BACK		
DRILL X			DEEPEN	PLUG	BACK	8. Farm or Le	
b. Type of Well				SINGLE X ME	LTIPLE	State C	om "K"
OIL GAS WELL WELL	OTHER			ZONE L	ZONE	9. Well No.	
2. Name of Operator						12	
Tenneco Oil Cor	прапу					10. Field and	Pool, or Wildcat
3. Address of Operator	heeld at	Dany	er. CO 80222			Blanco	Pictured Cliff
720 South Colo	rado Bivu,	, Denv	1640!	nor	-h	mm	
4. Location of Well UNIT LETTER	E	LOCA	1640°	FEET FROM THE	LINE		
			1.6	30M	9W NMPM	IIIIII	
AND 990 FEET FROM T	HE West	LINE	OF SEC. 16	TWP. 30N RGE.	////////	12. County	
						San Juar	· /////////
		77777	77777777	44444444	+++++	mink	HHHHhm
HHHHHH							
					19A. Formati	7777777	20. Rotary or C.T.
AHHHHHHH	*****	7777		19. Proposed Depth	4	[Rotary
				3200 '		ed Cliff	
21. Elevations (Show whether DF,	RT, etc.) 21	IA. Kind	Status Plug. Bond	21B. Drilling Contractor	.		Date Work will start
6181' G.L.		lanket	Bond	Coleman		May	15, 1979
23.		Pi	ROPOSED CASING A	ND CEMENT PROGRAM			
	SIZE OF C	ASING	WEIGHT PER FOO	T SETTING DEPT	H SACKS	OF CEMENT	EST. TOP
		731110				• • • • •	Exambata to suri
SIZE OF HOLE			24#	200	Suffic	elent to c	irculate to sur
11"	8 - 5/8 "		24# 15#	200 '	Suffic	ient to c	irculate to sur
			24# 15#		Suffic	eient to c	irculate to sur
11"	8 - 5/8 "				Suffic	ient to c	irculate to sur
11"	8 - 5/8 "		15#	3000'	Suffic	ient to d APPROT	irculate to suri
11"	8 - 5/8 "		15#	3000'	Suffic	APPROT FOR 90 D DRILLING	irculate to suri
11"	8 - 5/8 "		15#		Suffic	APPROT FOR 90 D DRILLING	irculate to suri
11" 7-7/8"	8-5/8" 5-1/2"		15# SEE THE ATTAC	3000 CHED DRILLING P	Suffic ROGNOSIS	APPROTE FOR 90 D DRILLING OPERS 7 -	irculate to surf
11" 7-7/8"	8-5/8" 5-1/2"		15# SEE THE ATTAC	3000 CHED DRILLING P	Suffice Suffice ROGNOSIS	APPROTE FOR SO D DELLING (PIRES 7	irculate to surface of the surface o
11" 7-7/8"	8-5/8" 5-1/2"		15# SEE THE ATTAC	3000 CHED DRILLING P	Suffice Suffice ROGNOSIS	APPROTE FOR SO D DELLING (PIRES 7	irculate to surface of the surface o
11" 7-7/8" Blowout Preve	8-5/8" 5-1/2" ntors: Hy	ydraul	15# SEE THE ATTAC	3000' CHED DRILLING Pl	Suffice ROGNOSIS t of rams at all	APPROVED TO APPROVE TO A SOLUTION TO A SOLUT	provided for Fill line will
11" 7-7/8" Blowout Preve each size dri	8-5/8" 5-1/2" ntors: Hy	ydraul n the	15# SEE THE ATTAC	3000' CHED DRILLING PRoperty of blind ram	Suffice Suffine Suffice Suffice Suffice Suffice Suffice Suffice Suffice Suffin	APPROVED TO APPROVE TO APPRILLING OF APPRILL	provided for choke. BOPs
Blowout Preve each size dribe 2", kill 1	8-5/8" 5-1/2" ntors: Hy ll pipe in	ydraul n the be 2",	15# SEE THE ATTAC	3000' THED DRILLING PROPERTY OF SERVICE STATES	Suffice Suffine Suffice Suffice Suffice Suffice Suffice Suffice Suffice Suffin	APPRODUCTION OF THE PROPERTY O	provided for fill line will choke. BOPs
Blowout Preve each size dri be 2", kill 1 will be insta	8-5/8" 5-1/2" ntors: Hy ll pipe in ine will h lled, tes	ydraul n the be 2", ted an	ic double rar hole. One so choke relie: d in working	3000' THED DRILLING Plant, 10". One seet of blind rame f line will be order before detil drilling op	Suffice Suffice ROGNOSIS t of rams at all 2" with rilling lerations	APPRODUCTION OF THE PROPERTY O	provided for Fill line will choke. BOPs face casing let at BOPs,
Blowout Preve each size dri be 2", kill 1 will be insta and shall be	8-5/8" 5-1/2" ntors: Hy ll pipe in ine will h lled, tes maintaine	ydraul n the be 2", ted an	ic double ranhole. One so choke relied in working by for use universely in the	3000' THED DRILLING Plant, 10". One seet of blind rame f line will be order before detil drilling op	Suffice ROGNOSIS t of rams at all 2" with rilling lerations Report.	APPRODUCTION OF THE PRODUCTION	provided for rill line will choke. BOPs face casing let d. BOPs,
Blowout Preve each size dri be 2", kill 1 will be insta and shall be	8-5/8" 5-1/2" ntors: Hy ll pipe in ine will h lled, tes maintaine	ydraul n the be 2", ted an	ic double ranhole. One so choke relied in working by for use universely in the	3000' THED DRILLING Plant, 10". One seet of blind rame f line will be order before detil drilling op	Suffice ROGNOSIS t of rams at all 2" with rilling lerations Report.	APPRODUCTION OF THE PRODUCTION	provided for rill line will choke. BOPs face casing let d. BOPs,
Blowout Preve each size dri be 2", kill 1 will be insta and shall be drills and te every 24 hour	8-5/8" 5-1/2" ntors: Hy ll pipe in ine will h lled, tes maintaine ests will h es. All r	ydraul n the be 2", ted an d read be rec	ic double randole. One see thoke relied in working by for use uncorded in the hipment will	3000' THED DRILLING PROPERTY OF THE AMERICAN THE AMERICA	Suffice Suffine Suffice Suffice Suffice Suffice Suffice Suffice Suffice Suffin	APPRODUCTION OF THE PRODUCTION	provided for fill line will choke. BOPs face casing let a BOPs,
Blowout Preve each size dri be 2", kill 1 will be insta and shall be drills and te every 24 hour	8-5/8" 5-1/2" ntors: Hy ll pipe in ine will l lled, tes maintaine sts will l s. All r of this w	ydraul n the be 2", ted an d read be rec ig equ	ic double ranhole. One se choke relied in working by for use uncorded in the aipment will take appr	3000' THED DRILLING PROPERTY OF THE AMERICAN THE AMERICA	Suffice Suffine Suffice Suffice Suffice Suffice Suffice Suffice Suffice Suffin	APPRODUCTION OF THE PRODUCTION	provided for fill line will choke. BOPs face casing let a BOPs,
Blowout Preve each size dri be 2", kill 1 will be insta and shall be drills and te every 24 hour	8-5/8" 5-1/2" ntors: Hy ll pipe in ine will l lled, tes maintaine sts will l s. All r of this w	ydraul n the be 2", ted an d read be rec ig equ	ic double ranhole. One se choke relied in working by for use uncorded in the aipment will take appr	3000' THED DRILLING Plant, 10". One seet of blind rame f line will be order before detil drilling op	Suffice Suffine Suffice Suffice Suffice Suffice Suffice Suffice Suffice Suffin	APPRODUCTION OF THE PRODUCTION	provided for fill line will choke. BOPs face casing let a BOPs,
Blowout Preve each size dri be 2", kill 1 will be insta and shall be drills and te every 24 hour The drilling contracted to	8-5/8" 5-1/2" ntors: Hy ll pipe in ine will l lled, tes maintaine ests will l s. All r of this w of this w	ydraul n the be 2", ted an d read be red ig equ	ic double rar hole. One see thoke relied in working by for use uncorded in the aipment will take apprail Gas.	3000' THED DRILLING Plan, 10". One seet of blind ram f line will be order before did drilling op IADC Drilling be tested to aboximately five	suffice Suffice ROGNOSIS t of rams at all 2" with rilling lerations Report. ove BOE days. T	APPRODUCTION OF THE PRODUCTION	provided for fill line will choke. BOPs face casing let a BOPs,
Blowout Preve each size dri be 2", kill 1 will be insta and shall be drills and te every 24 hour. The drilling contracted to	8-5/8" 5-1/2" ntors: Hy ll pipe in ine will l lled, tes maintaine sts will l s. All r of this w El Paso	ydraul n the be 2", ted an d read be rec ig equ vell wi Natura	ic double rar hole. One see thoke relied in working by for use uncorded in the aipment will take apprail Gas.	3000' THED DRILLING PROPERTY OF THE AMERICAN THE AMERICA	suffice Suffice ROGNOSIS t of rams at all 2" with rilling lerations Report. ove BOE days. T	APPRODUCTION OF THE PRODUCTION	provided for fill line will choke. BOPs face casing let a BOPs,
Blowout Preve each size dri be 2", kill 1 will be insta and shall be drills and te every 24 hour. The drilling contracted to	8-5/8" 5-1/2" ntors: Hy ll pipe in ine will i lled, tes maintaine ests will i s. All r of this w b El Paso	ydraul n the be 2", ted an d read be rec ig equ vell wi Natura	ic double rar hole. One so choke relied in working by for use uncorded in the aipment will take approal Gas.	3000' THED DRILLING Plan, 10". One seet of blind ram In line will be order before did drilling op IADC Drilling be tested to above the state of the second process of the second process of the second plane.	suffice Suffice ROGNOSIS t of rams at all 2" with rilling lerations Report. ove BOE days. T	APPRODUCTION OF THE PRODUCTION	provided for rill line will choke. BOPs face casing let d. BOPs,
Blowout Preve each size dri be 2", kill 1 will be insta and shall be drills and te every 24 hour. The drilling contracted to	8-5/8" 5-1/2" ntors: Hy ll pipe in ine will i lled, tes maintaine ests will i s. All r of this w b El Paso	ydraul n the be 2", ted an d read be rec ig equ vell wi Natura	ic double ranhole. One set choke relied in working by for use uncorded in the aipment will thake approal Gas.	3000 de la completa del la completa de la completa del completa de la completa de la completa del completa de la completa del completa de	Suffice Suffine Suffice Suffice Suffice Suffice Suffice Suffice Suffice Suffin	APPRODUCTIVE OF	provided for fill line will choke. BOPs face casing let d. BOPs, below the bold of the bol
Blowout Preve each size dri be 2", kill 1 will be insta and shall be drills and te every 24 hour. The drilling contracted to	8-5/8" 5-1/2" ntors: Hy ll pipe in ine will i lled, tes maintaine ests will i s. All r of this w b El Paso	ydraul n the be 2", ted an d read be rec ig equ vell wi Natura	ic double ran hole. One se choke relied in working by for use uncorded in the aipment will. It take apprail Gas.	3000' THED DRILLING Plan, 10". One seet of blind ram In line will be order before did drilling op IADC Drilling be tested to above the state of the second process of the second process of the second plane.	Suffice Suffine Suffice Suffice Suffice Suffice Suffice Suffice Suffice Suffin	APPRODUCTIVE OF	provided for fill line will choke. BOPs face casing let a BOPs,
Blowout Preve each size dri be 2", kill I will be insta and shall be drills and te every 24 hour. The drilling contracted to IN ABOVE SPACE DESCRIBE PTIVE ZONE. GIVE BLOWOUT PREVEN I hereby certify that the informat	ntors: Hy 11 pipe in ine will i 11ed, tes maintaine ests will i s. All r of this w El Paso ROPOSED PROPIER PROGRAM, IF	ydraul n the be 2", ted an d read be rec ig equ vell wi Natura	ic double ranhole. One set choke relied in working by for use uncorded in the aipment will thake approal Gas.	3000 de la completa del la completa de la completa del completa de la completa de la completa del completa de la completa del completa de	Suffice Suffine Suffice Suffice Suffice Suffice Suffice Suffice Suffice Suffin	APPRODUCTIVE OF	provided for fill line will choke. BOPs face casing let d. BOPs, below the bold of the bol
Blowout Preve each size dri be 2", kill 1 will be insta and shall be drills and te every 24 hour. The drilling contracted to the state of the state	ntors: Hy 11 pipe in ine will i 11ed, tes maintaine ests will i s. All r of this w El Paso ROPOSED PROPIER PROGRAM, IF	ydraul n the be 2", ted an d read be rec ig equ vell wi Natura	ic double ranhole. One se choke relied in working by for use uncorded in the aipment will take appraise Gas. PROPOSAL IS TO DEEP TO THE DIV.	3000' THED DRILLING Plan, 10". One seet of blind ram fline will be order before did drilling op IADC Drilling be tested to above the steel of the part of the par	Suffice Suffine Suffice Suffice Suffice Suffice Suffice Suffice Suffice Suffin	APPRODUCTIVE OF	provided for fill line will choke. BOPs face casing let de BOPs, about the ked so been 1979.
Blowout Preve each size dri be 2", kill I will be insta and shall be drills and te every 24 hour. The drilling contracted to IN ABOVE SPACE DESCRIBE PTIVE ZONE. GIVE BLOWOUT PREVEN I hereby certify that the informat	ntors: Hy 11 pipe in ine will i 11ed, tes maintaine ests will i s. All r of this w El Paso ROPOSED PROPIER PROGRAM, IF	ydraul n the be 2", ted an d read be rec ig equ vell wi Natura	ic double ranhole. One se choke relied in working by for use uncorded in the aipment will take appraise Gas. PROPOSAL IS TO DEEP TO THE DIV.	3000' THED DRILLING Plan, 10". One seet of blind ram fline will be order before did drilling op IADC Drilling be tested to above the steel of the part of the par	Suffice Suffine Suffice Suffice Suffice Suffice Suffice Suffice Suffice Suffin	APPRODUCTIVE OF	provided for fill line will choke. BOPs face casing let d. BOPs, below the bold of the bol
Blowout Preve each size dri be 2", kill I will be insta and shall be drills and te every 24 hour. The drilling contracted to IN ABOVE SPACE DESCRIBE PTIVE ZONE. GIVE BLOWOUT PREVEN I hereby certify that the informat	ntors: Hy 11 pipe in ine will i 11ed, tes maintaine ests will i s. All r of this w El Paso ROPOSED PROPIER PROGRAM, IF	ydraul n the be 2", ted an d read be rec ig equ vell wi Natura	ic double ranhole. One se choke relied in working by for use uncorded in the aipment will take appraise Gas. PROPOSAL IS TO DEEP TO THE DIV.	3000 de la completa del la completa de la completa del completa de la completa de la completa del completa de la completa del completa de	Suffice Suffine Suffice Suffice Suffice Suffice Suffice Suffice Suffice Suffin	APPRODUCTIVE OF	provided for fill line will choke. BOPs face casing let de BOPs, about the ked so been 1979.
Blowout Preve each size dri be 2", kill I will be insta and shall be drills and te every 24 hour. The drilling contracted to IN ABOVE SPACE DESCRIBE PIVE ZONE. GIVE BLOWOUT PREVEN I hereby certify that the informat Signed (This space for APPROVED BY	8-5/8" 5-1/2" ntors: Hy ll pipe in ine will l lled, tes maintaine ests will r of this w El Paso ROPOSED PROD TER PROGRAM, IF Ion above is true Side Use)	ydraul n the be 2", ted an d read be rec ig equ vell wi Natura	ic double ranhole. One se choke relied in working by for use uncorded in the aipment will take appraise Gas. PROPOSAL IS TO DEEP TO THE DIV.	3000' THED DRILLING Plan, 10". One seet of blind ram fline will be order before did drilling op IADC Drilling be tested to above the steel of the part of the par	Suffice Suffine Suffice Suffice Suffice Suffice Suffice Suffice Suffice Suffin	APPRODUCTIVE OF	provided for fill line will choke. BOPs face casing let de BOPs, about the ked so been 1979.
Blowout Preve each size dri be 2", kill I will be insta and shall be drills and te every 24 hour. The drilling contracted to IN ABOVE SPACE DESCRIBE PTIVE ZONE. GIVE BLOWOUT PREVEN I hereby certify that the informat Signed (This space for APPROVED BY	8-5/8" 5-1/2" ntors: Hy ll pipe in ine will l lled, tes maintaine ests will r of this w El Paso ROPOSED PROD TER PROGRAM, IF Ion above is true Side Use)	ydraul n the be 2", ted an d read be rec ig equ vell wi Natura	ic double ranhole. One se choke relied in working by for use uncorded in the aipment will take appraise Gas. PROPOSAL IS TO DEEP TO THE DIV.	3000' THED DRILLING Plan, 10". One seet of blind ram fline will be order before did drilling op IADC Drilling be tested to above the steel of the part of the par	Suffice Suffine Suffice Suffice Suffice Suffice Suffice Suffice Suffice Suffin	APPRODUCTIVE OF	provided for fill line will choke. BOPs face casing let de BOPs, about the ked so been 1979.

		All distances	must be from	the outer bounds	ries of t	he Section.		· · · · · · · · · · · · · · · · · · ·				
Crerator -			Lec	-				Well No.				
TENNECO OIL COMPANY			STATE COM "K"				1 12					
Unit Letter	t Letter Section Township			Range County								
E	16	30N		9W		San J	uan					
Actual Footage Loca		••	,	200	_		Magt					
1640		orth	line and	990	feet	from the	West	line Dedicated Acreage;				
Ground Level Elev.	Producing For		-		1 011	ffc		160				
6181		ed Cliffs		Pictured								
1. Outline th	e acreage dedica	ited to the su	bject well	by colored pe	encil or	hachure	marks on th	he plat below.				
2. If more th	an one lease is nd royalty).	dedicated to	the well, o	utline each a	ınd ider	ntify the o	ownership t	hereof (both as to working				
dated by o	communitization,	unitization, for	ce-pooling.	etc?				•				
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of											
this form i	this form if necessary.)											
No allowa	ble will be assign	red to the well	until all in	terests have	been c	onsolidat L	ed (by con	nmunitization, unitization,				
forced-poo	ling, or otherwise) or until a nor	n-standard u	nit, eliminat	ing suc	n interest	s, nas beei	n approved by the Commis-				
sion.												
il minimum in the	111111111111111111111111111111111111111	12		1				CERTIFICATION				
31		E		į.		İ						
131		E		į,		l	1 hereby	certify that the information con-				
 3 	Соиосо	E		1		1	1	erein is true and complete to the				
[3]		E		1			i	my knowledge and belief.				
	TENNECO	E		ł			363. 47.					
[3]	B-111479	Æ		l		1						
990'				l i			Name /	A. Kush				
<u> </u>		rabanin karanda 1. j						t.a. ruen				
990'		E		l		1	Position					
3	- 3			l.				nmental Coordinate				
 	OTT.) □		} 			Compony	o Oil Gamaana				
AZTEC OF & GAS	=	Sec		ا شنعن				o Oil Company				
AZTEC O	IL 🖁 .	, 		De Proposition	A. B.	<u> </u>	Date	20 1070				
& GAS	= 5	Sec E		100			March	29, 1979				
-	mmi-			1-1-	-43							
		C OIL GAS	16		0. S. R	600						
	=	E	70	1 6	$\mathbf{v} \in \mathbb{C}$	ر. ا	1	y certify that the well-location				
	=	=		1 18		·		on this plat was plotted from field f octual surveys made by me or				
SKELLY		COIL						f actual surveys made by me or your supervision, and that the same				
13	&	GAS [X	85 63	X	1	and correct to the best of my				
13	=	=		100	The state of the s		ł	and correct to the best of my				
13				16400	1	9 1	N/IOW IEL	ga puo parram				
		**************************************			5 13	and.						
1				1 108	C	ال بيريار	D=1= 2	aug.				
CONOCO	CON	10C0			20^{14} .	3 /	Date Surv	CISTERED LAND				
CONOCO TENNECO E-498	ביים בארד מו	IOCO IECO)870		101/2	DIa.	3	No Ver	There 197				
TENNECO	TENN B-10	1870		S. S			' '	and Surveyon 7				
E-498	_ D-1(, 5 , 6		1				[2] 3950] = 1				
3	3			ļ			J. J. Till	A CONTRACTOR OF THE PARTY OF TH				
3	⊒ramm	<u>=</u> ••••••••••••••••••••••••••••••••••••					Certificat	H. Kerrar				
	ministration.		EZWA				1]	Mark. Mark.				
0 330 660	90 1320 1650	1980 2310 2640	2000	1500 10	000	500	<u> </u>					