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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-23471
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name State Com "K"	
2. Name of Operator Tenneco Oil Company		9. Well No. 12	
3. Address of Operator 720 South Colorado Blvd, Denver, CO 80222		10. Field and Pool, or Wildcat Blanco Pictured Cliff	
4. Location of Well UNIT LETTER E LOCATED 1640' FEET FROM THE north LINE AND 990' FEET FROM THE west LINE OF SEC. 16 TWP. 30N RGE. 9W NMPM		12. County San Juan	
19. Proposed Depth 3200'		19A. Formation Pictured Cliff	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 6181' G.L.	
21A. Kind & Status Plug. Bond Blanket Bond		21B. Drilling Contractor Coleman	
22. Approx. Date Work will start May 15, 1979			

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	200'	Sufficient to circulate to surface	
7-7/8"	5-1/2"	15#	3000'	Sufficient to circulate to surface	

SEE THE ATTACHED DRILLING PROGNOSIS

EXPIRES 7-11-79

Blowout Preventors: Hydraulic double ram, 10". One set of rams will be provided for each size drill pipe in the hole. One set of blind rams at all times. Fill line will be 2", kill line will be 2", choke relief line will be 2" with variable choke. BOPs will be installed, tested and in working order before drilling below surface casing and shall be maintained ready for use until drilling operations are completed. BOPs, drills and tests will be recorded in the IADC Drilling Report. They shall be checked every 24 hours. All rig equipment will be tested to above BOE ratings.

The drilling of this well will take approximately five days. The gas has been contracted to El Paso Natural Gas.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

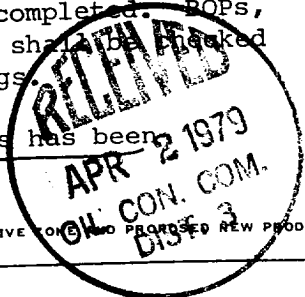
Signed D. D. Myers Title Div. Production Manager Date March 28, 1979

(This space for State Use)

APPROVED BY Frank S. Chang TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE APR 12 1979

CONDITIONS OF APPROVAL, IF ANY:

Hold C-104 for investigation



**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

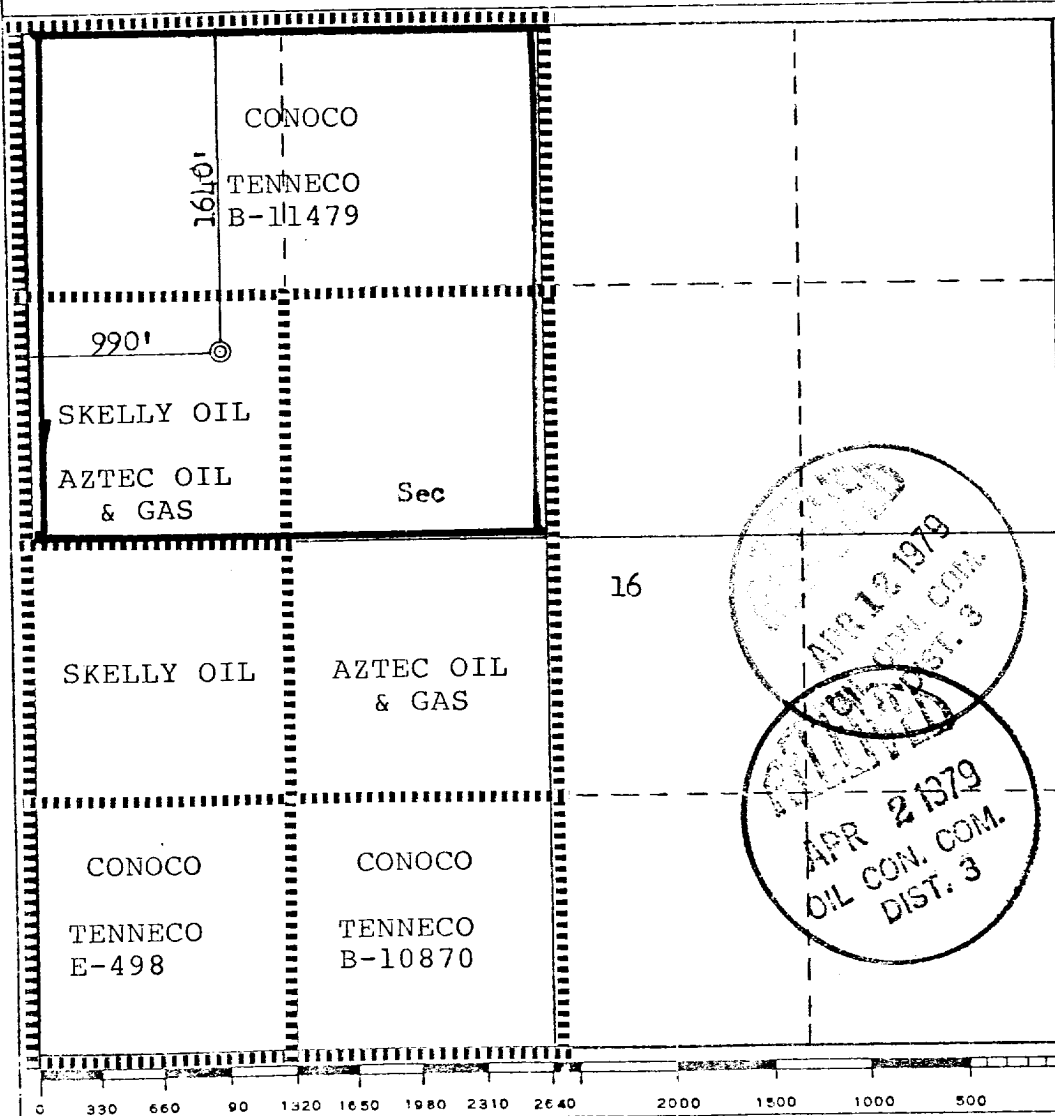
Operator TENNECO OIL COMPANY			Lease STATE COM "K"		Well No. 12
Tract Letter E	Section 16	Township 30N	Range 9W	County San Juan	
Actual Footage Location of Well: 1640 feet from the North line and 990 feet from the West line					
Ground Level Elev. 6181	Producing Formation Pictured Cliffs		Pool Pictured Cliffs	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name J. A. Rush
Position Environmental Coordinator
Company Tenneco Oil Company
Date March 29, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed November 17, 1978
Registered Professional Engineer and/or Land Surveyor
Frank B. KERR, JR.
Certificate No. 3950