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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 4-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

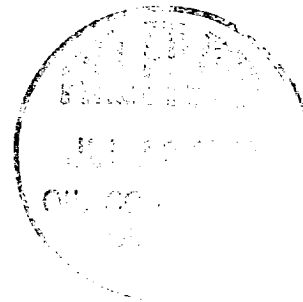
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name State Com "K"
3. Address of Operator 720 So. Colorado Blvd., Denver, Co. 80222		9. Well No. 12
4. Location of Well UNIT LETTER <u>E</u> <u>1640</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>30N</u> RANGE <u>9W</u> N.M.P.M.		10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 6181' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <u>Surface & production csg</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/27/79
Spudded 11" hole on 6/27/79 and drilled to 191'. Ran 4 jts 8 5/8", 24#, K-55 csg and set @ 191'. Cemented w/160 Sx class "B" cement, 2% CACL2, 1/4# Sx Flocele. WOC 12 hrs. NUBOE. Pressure tstd csg to 1000 psi for 30 min - held ok. Reduced hole to 7 7/8" and drilled to T.D. @ 3100' on 6/29/79. Ran electric logs. Ran 106 jts 4 1/2", 10.5#, K-55 csg & set @ 3097'. Cemented w/20 bbls wash, 750 Sx 50/50 poz mix, 4% Gel, 6 1/4# Sx Gilsonite, 1/4# Sx Flocele followed by 100 Sx class "B" neat cement. WOC 12 hrs. NU Wellhead. Released rig. WOCU.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Carley Zlatkovic</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>7/9/79</u>
APPROVED BY <u>Original Signed by A. R. Kendrick</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>JUL 12 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		