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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised form	
5a. Indicate Type of Lease	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
State Com "K"	
9. Well No.	
12	
10. Field and Pool, or Wildcat	
Blanco Pictured Cliffs	

a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Tenneco Oil Company
3. Address of Operator
720 So. Colorado Blvd., Denver, Co. 80222
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
State Com "K"
9. Well No.
12
10. Field and Pool, or Wildcat
Blanco Pictured Cliffs

UNIT LETTER E LOCATED 1640 FEET FROM THE North LINE AND 990 FEET FROM

12. County
San Juan

THE West LINE OF SEC. 16 TWP. 30N RGE. 9W NMPM

15. Date Spudded 6/27/79 16. Date T.D. Reached 6/29/79 17. Date Compl. (Ready to Prod.) 7/10/79 18. Elevations (DF, RKB, RT, GR, etc.) 6181' GL

19. Elev. Casinghead

20. Total Depth 3100' 21. Plug Back T.D. 3059' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools _____

25. Was Directional Survey Made

24. Producing Interval(s), of this completion - Top, Bottom, Name
2952 - 2702 (Pictured Cliffs)

25. Was Directional Survey Made

26. Type Electric and Other Logs Run
Induction - SFL, CND, CBL

Yes

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	191'	11"	160 Sacks	None
4 1/2"	10.5	3097'	7 7/8"	850 Sacks	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					1 1/4"	2940'

31. Perforation Record (Interval, size and number)
40 holes from 2952' to 2702'

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					1 1/4"	2940'

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2952 - 2702	250 gal 7 1/2% Acetic acid
	500 gal 15% HCL

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing

Well Status (Prod. or Shut-in)
Shut In - connection

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/17/79	3	3/4"			Q = 701		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
41	201			AOF = 894			

34. Disposition of Gas (Solid, used for fuel, vented, etc.)
Will be sold pending hook-up

Test Witnessed By
[Signature]

35. List of Attachments
two copies of electric logs forwarded by Schlumberger

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE 7/30/79