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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name State Com "K"
9. Well No. 12
10. Field and Pool, or Wildcat Blanco Fruitland

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Tenneco Oil Company

3. Address of Operator

720 S. Colorado Blvd., Denver, CO 80222

4. Location of Well

UNIT LETTER E LOCATED 1640 FEET FROM THE North LINE AND 990 FEET FROM

THE West LINE OF SEC. 16 TWP. 30N RGE. 9W NMPM 6181'GL 19. Elev. Casinghead

15. Date Spudded 6/27/79	16. Date T.D. Reached 6/29/79	17. Date Compl. (Ready to Prod.) 7/10/79	18. Elevations (DF, RKB, RT, GR, etc.) 6181'GL
20. Total Depth 3100'	21. Plug Back T.D. 2993'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2702-2908 (Fruitland)

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run
Induction - SFL, CND, CBL

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	191'	11"	160 Sacks	None
4 1/2"	10.5	3097'	7 7/8"	850 Sacks	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2	2923'
						2923'

31. Perforation Record (Interval, size and number)

12 holes from 2702' to 2908' (Fruitland)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2702-2908	250 gal 7 1/2% Acetic acid
	500 gal 15% HCL

PRODUCTION

33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-In) Shut-In - connection	
Date of Test 9/18/79	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. Q = 40	Gas - MCF Q = 40
Flow Tubing Press. 3	Casing Pressure 172	Calculated 24-Hour Rate →	Oil - Bbl. AOF = 44	Water - Bbl.	Gas - Oil Ratio

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold pending hook-up

35. List of Attachments

two copies of electric logs forwarded by Schlumberger

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Carley Hutton

TITLE

Admin. Supervisor

DATE

9/25/79

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FILE	
U.S.G.S.	2
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

*CORRECTED REPORT

5a. Indicate Type of Lease	State ☐	Free ☒
5. State Oil & Gas Lease No.		

a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESUR. ☐ OTHER ☐

c. Name of Operator

Tenneco Oil Company

d. Address of Operator

720 S. Colorado Blvd., Denver, CO 80222

e. Location of Well

NEIT LETTER E LOCATED 1640 FEET FROM THE North LINE AND 990 FEET FROM

HE West LINE OF SEC. 16 TWP. 30N RGE. 9W NEPM

15. Date Spudded 6/27/79 16. Date T.D. Reached 6/29/79 17. Date Compl. (Ready to Prod.) 7/10/79 18. Elevations (DE, RKB, RT, GR, etc.) 6181' GL

20. Total Depth 3100' 21. Plug Back T.D. 2993' 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name 2938-2952 (Pictured Cliffs)

26. Type Electric and Other Logs Run Induction - SFL, CND, CBL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	191	11"	160 Sacks	None
4 1/2"	10.5	3097'	7 5/8"	850 Sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2"	2923'	2923'

31. Perforation Record (Interval, size and number)

28 holes from 2938' to 2952' (PC)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2938-2952	250 gal 7 1/2% Acetic acid
	500 gal 15% HCL

33. PRODUCTION

Date First Production 9/10/79 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut In - connection

Date of Test 9/10/79 Hours Tested 3 Choke Size 3/4" Prodn. For Test Period Oil - Bbl. Gas - MCF Q = 986 Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 62 Casing Pressure pkr Calculated 24-Hour Rate Oil - Bbl. Gas - MCF AOF = 1016 Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold pending hook-up Test Witnessed By

35. List of Attachments two copies of electric logs forwarded by Schlumberger

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carly Hatter TITLE Admin. Supervisor DATE 9-25-79