U.S.G.S. LAND OFFICE TRANSPORTER OIL / OPERATOR / OP	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
Concentration Control	<u> </u>	REQUES		Supersedes Old C-104 and Etientive 1-1-65
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS License of Secretary Committee of the Co		AUTHORIZATION TO TI	RANSPORT OIL AND NATURA	L GAS
Comment Comm	TRANSPORTER			
Temeco 01 Company ***Contract 720 S. Colorado Blyd. Denver. CO 80222 ***Feeting Company **Corrected Copy** **Corrected Copy** **Corrected Copy** **Corrected Copy** **Corrected Copy* **Corrected	OPERATOR 7		API	30-045-23471
Testing in Control Blue. Denver. Co. B0222 The control for Energy Col.				
Research Section Content Con		, Denver, CO 80222	د	
His change of ownership give name and address of previous owner and address of previous owner and address of previous owner and address of previous owner. DESCRIPTION OF WELL AND LEASE Lease Name State Com "K" 12 Blanco Pictured Cliffs Saus, Federal or 7-* Fee Lease State Com "K" 12 Blanco Pictured Cliffs Saus, Federal or 7-* Fee Lease Lease State Com "K" Lease Lease State Com "K" 12 Blanco Pictured Cliffs Saus, Federal or 7-* Fee Lease Lease Lease Lease Lease Lease State Com "K" Designate Transporter of City and North Line and 990 Feet From The West Address Force address to which approved copy of this form is to be sent, Saus of Address of Insupered Copy of this form is to be sent, Saus of Address of Insuface and Copy of this form is to be sent, El Paso Natural Gas Co. El Paso Natural Gas Co. El Paso Natural Gas Co. El Taso Natural Gas Co. Box 990, Farmington, Now Mexico 87401 I this production is committing thin this from any other lease or pool, give committing order number: COMPLETION DATA Designate Type of Completion — (X) Date Spatial Completion Pictured Cliffs Completion Pictured Cliffs	Reason(s) for fring (Check proper box	c) Change in Transporter of:	*Connected	Copy*
DESCRIPTION OF WELL AND LEASE Lease Name State Com "K" 12 Blanco Pictured Cliffs State, Federal or Fee Fee Lease Leceuler Line of Section 16 Township 30N From 9M North, San Juan Coulting of Amounts of Company of Amounts		Casinghead Gas Con	densate	
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Legist State Com "K" 12 Blanc Pictured Cliffs Stone, Federal or Fee Fee Legist	I. DESCRIPTION OF WELL AND	LEASE DIAC	2-6154	
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New of Authorized Transporter of CII	16 -	301		Juan Cour
Siant Refining Co. Notes of Authorized Transported Costingread Gas and Early Sas A continue address to which approved copy of this form is to be sent/ E1 Paso Natural Gas Co. Box 290, Farmington, New Mexico 87401 If well produces oil or liquidae, give location of traits. E 16 30N 9W No ASAP If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Completion (Completion (Complet	I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS	
Active of Authorized Transporter of Casingread Gas or Dry Gas Actives if the address to which approved copy of this form is to be real, El Paso Natural Gas Co. H well produces oil or liquids, que location of tanks. E	Name of Authorized Transporter of Co	or Condensate 🛣	Address (Give address to which a	
If well produces oil or liquids, que location of tanks. E 16 30 N 9W NO ASAP	Name of Authorized Transporter of Co	-	Address i Give address to which a	pproved copy of this form is to be sent)
SAP If this production is commingled with that from any other lease or pool, give commingling order number:				
Designate Type of Completion — (X) Designate Type of Completion — (X) Date Spudded 6/27/79 Total Depth 7/10/79 3100' 3059' Tubing Depth 6181' GL Perforations 28 holes from 2938' to 2952' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 11" 8 5/8" 191" 160 7 7/8" 4 1/2" 3097' REST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Actual Prod. During Test Tubing Pressure Casing Pressure Casing Pressure Choke, Size Actual Prod. During Test Tubing Pressure Coming Pressure Sack Scenery Depth Casing None Res'v. Duff. F Young Back Same Res'v. Duff. F Total Depth Total Depth 7 7/10/79 3100' 3059' Tubing Depth Tubing Size Depth Casing Shoe 2923' Depth Casing Shoe Sack Scement 11" 8 5/8" 191" 160 3097' 850 2" 2923' V. TEST DATA AND REQUEST FOR ALLOWABLE Actual Prod. During Test OIL Bibis. Date First New Oil Run To Tanks Date of Test Tubing Pressure Coming Pressure Choke, Size Actual Prod. Test Tubing Pressure Shut-in) Bibis. Concensate/MMCF Grayt Diff. For Allowable Coming Pressure Choke Size Testing Method (pirot, back pr.) Back Pressure Tubing Pressure (Shut-in) Coming Pressure (Ebut-in) Back Pressure Choke Size 3/4"	give location of tanks.			
Designate Type of Completion — (X) X X X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 6/27/79 3100 3059 7/10/79 3100 3059 Feducations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 6181 GL Prictured Cliffs 2938 2923 Perforations Depth Casing Shoe 28 holes from 2938 to 2952 TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 11" 8 5/8" 191" 160 7 7/8" 4 1/2" 3097 850 2 " 2923 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke, Bite Actual Prod. Test - MCF/D Length of Test Bbis. Concensare/MMCF Grain Office Size Testing Method (Pitot, Back pr.) Tubing Pressure (Shut-in) Choke Size Testing Method (Pitot, Back pr.) Tubing Pressure (Shut-in) Sack Pressure Sack Pressure Sack Pressure Sack Pressure Sack Pressure (Shut-in) Choke Size Sack Pressure Sack Pressure (Shut-in) Sack Pressure (Shut-in) Sack Pressure (Shut-in) Sack Pressure (Shut-in) Sack Pressure (Shut-	If this production is commingled w			
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Duck 1 Cook 1 Co	Testing Method (pitot, back pr.)			1

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carley Vatton
(Signature)
Administrative Supervisor
(Title)

This form is to be filed in compliance with RULE 1104.

Original Signed by A. R. Fendrick SUPERVISOR DISTRICT 架 3

APPROVED_

TITLE _

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of ow well name or number, or transporter, or other such change of condi Separate Forms C-104 must be filed for each pool in mul