



BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

November 7, 1979

Mr. J. M. Lacey
Tenneco Oil Company
Galleria Building
720 South Colorado Blvd.
Denver, Colorado 80222

Re: Order R-6154
Downhole Commingling
Tenneco Oil Company
State Com K #12
E-16-30N-9W

Dear Mr. Lacey:

We agree with your data of October 26, for a production split
of the captioned well as follows:

Fruitland - 4% of all gas produced
Pictured Cliffs - 96% of all gas produced; 100% of all oil
produced

If there are questions, please contact us.

Yours very truly,

A. R. Kendrick
District Supervisor

xc: Oil Conservation Division, Santa Fe
Gas Transporter - El Paso Natural Gas Company
Oil Transporter - Giant Refining Company
Reading File

ARK:no

Tenneco Oil
A Tenneco Company

Penthouse
720 South Colorado Blvd
Denver, Colorado 80222
(303) 758-7130



October 26, 1979

State of New Mexico
Bureau of Mines & Mineral Resources
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87401

Attention: Mr. A. R. Kendrick

Re: Commingling Order R-6154

Gentlemen:

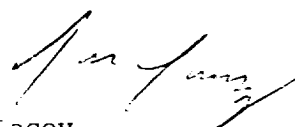
We propose the following production splits for the commingled wellbores listed below:

	AOF, (MCFD)		Production Split, %	
	<u>Pictured Cliffs</u>	<u>Commingled</u>	<u>Pictured Cliffs</u>	<u>Fruitland</u>
Florance 60R				
1-29N-9W				
San Juan County, N.M.	669	873	77	23
State Com K-12				
16-30N-9W				
San Juan County, N.M.	1016	1060	96	4.

Attached for your perusal are NMOCC forms C-122 for these wells.

Yours very truly,

TENNECO OIL COMPANY


J. M. Lacey
Division Production Manager

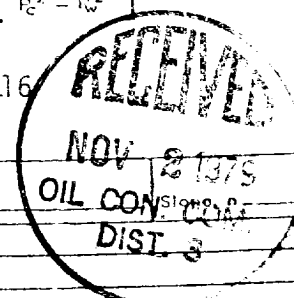

HJML:BWF:vv
Attachments



NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form O-122
Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 9-10-79																																																																																
Company Tenneco Oil Company				Connection																																																																																
Pool Blanco				Formation Pictured Cliff																																																																																
Completion Date 7/10/79		Total Depth 3100'		Plug Back TD 3059'																																																																																
Csg. Size 4 1/2		Set At 3097		Perforations: From 2952 To 2702																																																																																
Tub. Size 1 1/4		Set At 2940		Perforations: From To																																																																																
Type Well - Single - Bradenhead - G.G. or G.O. Multiple				Packer Set At 2930																																																																																
Producing Thru		Reservoir Temp. °F a		Mean Annual Temp. °F																																																																																
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G _g .680		% CO ₂		% N ₂																																																																																
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Taps		County San Juan		State New Mexico																																																																																
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Revised 5-1-65

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OIL CON. COM.
DIST. 3