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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-23472
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Dakota-State	
2. Name of Operator Tenneco Oil Company		9. Well No. 1	
3. Address of Operator 720 South Colorado Blvd., Denver, CO 80222		10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>1190'</u> FEET FROM THE <u>south</u> LINE AND <u>1050'</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>2</u> TWP. <u>30N</u> RGE. <u>11W</u> NMPM		12. County San Juan	
19. Proposed Depth 7070'		19A. Formation Dakota A	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 5855' G.L.	21A. Kind & Status Plug. Bond Blanket Bond	21B. Drilling Contractor Coleman	22. Approx. Date Work will start May 15, 1979

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4"	9-5/8"	36#	250'	Sufficient to circulate to surface	
7-7/8"	4-1/2"	per design	T.D.	Sufficient to circulate to surface	

SEE THE ATTACHED DRILLING PROGNOSIS

Blowout Preventors: Hydraulic double ram, 10". One set of rams will be provided for each size drill pipe in the hole. One set of blind rams at all times. Fill line will be 2", kill line will be 2", choke relief line will be 2" with variable choke. BOPs will be installed, tested and in working order before drilling below surface casing and shall be maintained ready for use until drilling operations are completed. BOPs, drills and tests will be recorded in the IADC Drilling Report. They shall be checked every 24 hours. All rig equipment will be tested to above BOE ratings.

The drilling of this well will take approximately five days. The gas is not yet contracted.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ed Myers Title Div. Production Manager Date March 28, 1979

(This space for State Use)

APPROVED BY Frank S. Chaz TITLE COM. COM. DIST. 3 DATE APR 12 1979

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-100
Supersedes C-128
Effective 1-1-69

All distances must be from the outer boundaries of the Section.

Operator TENNECO OIL COMPANY		Lease DAKOTA-STATE		Well No. 1
Unit Letter P	Section 2	Township 30N	Range 11W	County San Juan
Actual Footage Location of Well: 1190 feet from the South line and 1050 feet from the East line				
Ground Level Elev. 5855	Producing Formation Dakota		Pool Basin Dakota	Dedicated Acreage: 320 .18 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	CERTIFICATION	
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
	Name <i>J. A. Rush</i>	Position Environmental Coordinator
	Company Tenneco Oil Company	Date March 27, 1979
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
	Date Surveyed Oct 23 1979	Registered Land Surveyor FRANK B. KERR, JR.

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