DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New M Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	RFOL				BLE AND		ZATIC	NC				
I.					AND NA		AS			·		
Operator Amoco Production Compa	Well API No.											
Address 1670 Broadway, P. 0.		. Denv	er. 0	olorad	o 80201	· · · · · · · · · · · · · · · · · · ·	р	JŲ4	523479		 	
Reason(s) for Filing (Check proper box)			,			t (l'lease expl	ain)					
New Well		Change in										
Recompletion Change in Operator	Oil Casinghea		Dry Ga									
					Willow, I	Englewoo	d Co	10	rado 80	1155		
II. DESCRIPTION OF WELL			-1	<u> </u>		Sirg1 CWOO	<u>u, cc</u>	, ţ o	rado ot	/133		
Lease Name	NI TO LOS		Pool N.	ine, laciudi	ng Formation		I-			- L	ase No.	
FLORANCE 114 SAN JUAN UNDES FRUITLAND COPC FEDERAL 82078336 1 ccation BAS, N											8336	
Location Unit LetterL	185	50	Feet Fre	om The FS	#5/ <i> </i> [√ Line	and 860		_ Fe	et From The	FWL	Line	
Section 11 Township	,30N		Range9	W	, NM	1PM,	SAN	IJ	UAN		County	
III. DESIGNATION OF TRAN	SPORTE			D NATU								
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casing EL PASO NATURAL GAS CON					Address (Give address to which approved P. O. BOX 1492, EL PASO							
If well produces oil or liquids,			Twp.	Rge.	is gas actually connected?			When 7				
If this production is commingled with that I	mm any othe	er lease or	Tool aiv	comminal.	ing order numb	Ar:	L					
IV. COMPLETION DATA	,		P4001 80		ing older admit							
Designate Type of Completion	· (X)	Oil Well	0	as Well	New Well	Workover	Deep	cn	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth				P.B.T.D.	l	.1		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations									Depth Casing Shoe			
LIOUT COUT	1				CEMENTIN		D					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLÖWA	BLE						l			
OIL WELL (Test must be after re				il and must	be equal to or e	xceed top allo	mable for	r Ihis	depth or be j	or full 24 hour	s.)	
Date First New Oit Run To Tank	Date of Test	l			Producing Met	hod (Flow, pu	mp, gas i	ψı, e	ic.)			
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF			
GAS WELL	L								1			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA	TE OF	COMP	LIAN	CE.				•	l	··- · · · · · · · · · · · · · · · · · ·		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.												
1.11					Date	Approved	J	N	AY OR	iaga		
Sugature J. Hampton					By 3)							
J. L. Hampton Sr. Staff Admin, Suprv.					Tiala	;	SUPER	lV1	SION DI	sta.ji #	3	
January 16, 1989 303-830-5025 Date Telephone No.					Title							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.