

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

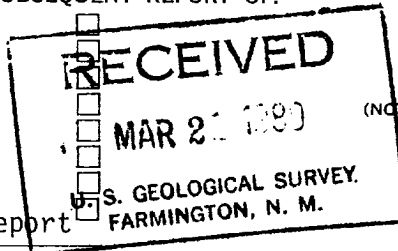
1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
720 S. Colo. Blvd., Denver, CO 80222  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1850'FSL, 860'FWL, Unit L  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE  
SF-078336  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Florance  
9. WELL NO.  
114  
10. FIELD OR WILDCAT NAME  
Dakota/Pictured Cliff  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 11; T30N; R9W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6063'GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/2-3/13/80

Spudded 12 1/4" hole 3:00pm 3/2/80. Ran 5 jts 9 5/8", 36# csg, set @ 216'. Cmt w/150 sx CL-B & 2% CACL2 & 1/4#sk Flocele. Circ to surface. Reduced hole to 8 3/4" & resumed drilling. Ran 81 jts 7", 23# csg & set @ 3500' on 3/9. Cmt w/614 sxs 50/50 Pozmix, 4% gel, 1/4#sk Flocele. Followed w/150 sxs Reg w/2% CACL2. Circ to surface. Reduced hole to 6 1/4" & drilled to TD of 7525' on 3/12/80. Ran 11 jts 11.6# & 92 jts of 10.5# 4 1/2" csg w/liner, set @ 7525' on 3/12/80. Cmt. w/450 sxs 50/50 Pozmix w/4% gel. Circ to top of liner @ 7525'. Released rig 3/12/80. WOCU.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED

*Carly Station*

Admin. Supervisor

DATE

3/11/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC