

REVISED PROCEDURE

0329/3

LEASE Florance

WELL NO. 114

CASING:

9 5/8 "OD, 36 LB, K-55 CSG.W/ 150 SX

TOC @ Surface

REMARKS

7 "OD, 23 LB, K-55 CSG.W/ 764 SX

TOC @ Surface

REMARKS

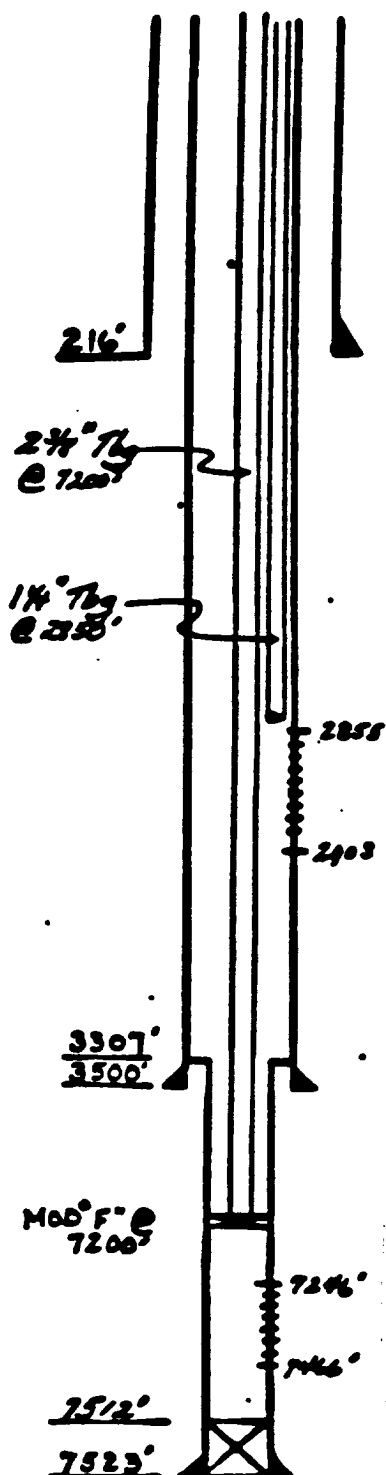
4 1/2 "OD, 10.5 & 11.6 LB, K-55 CSG.W/ 450 SX

TOC @ 3307'

REMARKS

DETAILED PROCEDURE:

1. MIRUSU. Blow Dn Dakota and P.C., kill well is necessary. NDWH and NUBOPE. POOH w/both tbg strings.
2. RIH w/a cmt ret. on 2-3/8" tbg and set @ 7180'. PU on tbg and PT to 1500 psig. set dn on tbg and est. rate into Dakota w/ 1% KCL wtr.
3. Sqz Dakota perforations w/ 75 sxs of CL "B" cmt. Sting out of ret w/ 1 BBL cmt left to displace and spot on top of ret. Max sqz pressure is 1500 psig. POOH w/ tbg, laying down all but 2900'.
4. RIH w/ a cmt ret on WL and set ret @ 2840'. RIH w/ 2-3/8" tbg and sting into ret. Load annulus w/ 1% KCL wtr and PT to 1500 psig. PU on tbg and PT to 1500 psig. Sting out ret and est. rev. circ. Sting back into ret and est. rate into Pictured Cliffs perforations.
5. Sqz P.C. perfs w/ 50 sxs of CL "B" cmt Sting out of ret w/ 1 BBL cmt left to displace and reverse tbg and annulus clean. Displace hole w/ 1% KCL wtr and POOH w/ tbg. Replace dual WH w/a single.



Spot plug from 6324 to 6417 GSI
NIV