

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance

114

9. API Well No.

3004523479

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL 860' FEL Sec. 11 T 30N R 9W Unit L

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug and abandon this well per the attached procedure.

Reference letter dated 2/9/96.

RECEIVED
21 MAIL ROOM
56 MAR 21 AM 9:13
OIL FIELD DIVISION, NM

RECEIVED
MAR 23 1996

OIL CON. DIV.
ENR 2

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe Title Staff Assistant Date 03-19-1996

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

* See Instructions on Reverse Side

APPROVED
MAR 26 1996
F. J. [Signature]
Shorew. [Signature]

SJOET Well Work Procedure

Florance 114

Version: #1
Date: March 19, 1996
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well
-

Pertinent Information:

Location:	L11 30N 09W, 1850 FSL 860 FWL	Horizon:	FT
County:	San Juan	API #:	3004523479
State:	New Mexico	Engr:	Wyett/Deherrera
Lease:	BLM SF-078336	Phone:	H--(303)-368-7795
Well Flac:	980340		W-(303)-830-5578

Economic Information:

APC WI:050
Estimated Cost: \$15,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	4810
Ojo Alamo:	1665	Point Lookout:	5060
Kirtland Shale:	1785	Mancos Shale:	6860
Fruitland:	2580	Gallup:	6429
Pictured Cliffs:	2850	Graneros:	7188
Lewis Shale:		Dakota:	7236
Cliff House:	4602	Morrison:	

Bradenhead Test Information:

Test Date: 8/12/94 Tubing: 560 Casing: 850 BH: 0

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Florance 114
Orig. Comp. 4/80
TD = 2548,
Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and spot 50' cement plug on top of retainer. POOH. Run in hole with tbg and CIBP, set CIBP at 2640'. Test csg integrity to 500#. Spot 100' cement plug on top. (17 cuft cement) Pull up hole and spot 100' cement plug across the Ojo Alamo at 1665' (33 cuft cement) and 266 to surface. (69 cuft cement)
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

FLORANCE 114 649
Location - 11L- 30N- 9W
SINGLE frt
Orig. Completion - 4/80
Last File Update - 1/89 by JSF

WELL EQUIPMENT;
rod pump

go - Alamo 1665
Kirkland 1785
Huntland 2580

pc

2854

fl--2SPF PERF 2692-2838
pc PERF 2855-2903
SQUEEZED 9/85

DOT OF 9.625 IN OD CSA 216
30 LB/FT. K55 CASING
TOC - surf

cmf rel AT 2848

TOP OF 4.5 IN. LINER AT 3307
DOT OF 7 IN OD CSA 3500, 23 LB/FT
K55 CASING
TOC - surf

DOT OF 2.375 IN OD TBG AT 2840
Ripple: 2840-2840

plug across Mesa Verde
4949-4418
plug across Gallup
6429-6300

cmf rel AT 7107

Sax on retainer

dk PERF 7246-7466
SQUEEZED 9/85

PWD AT 7512 FT.

TOTAL DEPTH 7525 FT.

DOT OF 4.5 IN OD LINER AT 7523
10.5 LB/FT. K55 CASING
TOC - 3307

Cathodic Protection - 2
8/85: sq dk & pc perfs/recomplete
to frt coal.