NO. OF COPIES RECEIVED	6							
DISTRIBUTION					130.	645,-5	2348	
SANTA FE	ANT A FE					Form C-101 Revised 14-65		
FILE					5A. Indicate Type of Lease			
u.s.g.s.					STATE FEE X			
LAND OFFICE					.5. State Oil	& Gas Lease N	lo.	
OPERATOR (0							
						MITTE	77777	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1a. Type of Work						7. Unit Agreement Name		
b. Type of Well DRILL X DEEPEN PLUG BACK						Northeast Blanco Unit		
o, Type of Well						Agreement #1, Sec. 929 8. Farm or Lease Name		
WELL V OTHER ZONE X 70NE						Northeast Blanco Unit		
2. Name of Operator						9. Well No.		
Blackwood & Nichols Co., Ltd.						204		
·						10. Field and Pool, or Wildcat		
P. O. Box 1237, Durango, Colorado 81301						South Los Pinos PC		
UNIT LETT	ER LOG	CATED 830	FEET FROM THESO	uthLINE			IIIII	
990	T.7 L	2						
AND 990 FEET FROM	THE West LIN	VE OF SEC.	TWP. 31N RGE.	7W NMPM	7777777	77777777		
					12. County			
HHHHHHHH	4444444	/////////////////////////////////////	/////////////////////////////////////	<i>}}}},</i>	San Jua:	n /////	777777	
	/////////////////////////////////////	444444	19. Proposed Depth	19A. Formation	77/1/1/			
				ļ		20. Rotary or	C.T.	
21. Elevations (Show whether DF	F.RT. etc.) 21A Kind	& Status Plug. Bond	3690'		Cliffs			
21A. Kind & Status Plug. Bond 21B. Drilling Contractor 4546 GL Unknown					22. Approx. Date Work will start			
23.		L	UIRHOWH		May	30 , 1979		
	P	PROPOSED CASING AN	D CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPT	H SACKS OF	CEMENT			
13-3/4"	9-5/8"	O F /OIL			O Sx Circulate			
7-7/8"	4-1/2"	10.50#			Sx			
			3330		DA -	2000		
	1	1			1			
We propose to per	forate the Pict	ured Cliffe-Er	uitland Zonog	and form t		+- 30 00	<u> </u>	
gallons water wit	h 140.000 lbs	sand in one et	age Fruitland	and roam i	racture	to 30,000	J 2061	
Lewis 3610'. A 3	000 PSI WP: Ser	ies 10" - 900	adapted to Ser	i 3000 , 1	600 byd	CILLIS 3.	396.	
out preventer equ	ipped with blin	d and necessar	v nine rame wit	th adomist	ouu nyai	rauric bio	off.	
lines will be used	d.	a and necessar	A bibe rams wr	cn adequat	е кии а	and breed	OII	
	. .							
A mud of sufficien	nt weight to co	ntrol the Frui	tland Formation	n will he	need			
	J		trana roimation	WIII DC	asca.			
Blow out prevente:	rs will be test	ed every trip.			e de la companya de l			
	15 (*) 1				\$		*	
					70 mg	L. A. C.	1	
A STATE OF THE STA								
EXPIRES 7-24-79								
EX	PIRES	- de Caralle de Carall			1 016			
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZOLE AND PROPOSED NE							EW PRODUC-	
hereby certify that the information	on above is true and comp	lete to the best of my k	nowledge and belief.					
					_		1070	
igned (Nusse)	DeLasso Loos	TitleDist	rict Manager	D	ate	April 19,	19/9	
(This space for S	State Use)							
7	7 11	DEPUTY	5 1 Sec. 3 10		45 		3	
PPROVED BY Trank	5 (Tx and	GET GET IN	14 HGT. #3				•	
		TIT! F			ATE			

Porm C-102 Supersedes C-128 Effective 1-1-65

Effective 1-1-65 All distances must be from the outer boundaries of the Section Well No. Operator 204 NORTHEAST BLANCO UNIT BLACKWOOD & NICHOLS County Unit Letter Section Township SAN JUAN †₩.,N.M.P.M 31 N. Actual Footage Location of Wells 830 feet from the 990 feet from the south line and Ground Level Elev: Pool Dedicated Acreage: Producing Formation South Los Pinos Pictured Cliffs 6546 UG 185.68 Pictured Cliffs Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation _____ X Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name DeLasso Loos Position District Manager Company Blackwood & Nichols Co., Ltd. April 19, 1979 FEDERAL I hernby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or . 160 Ac under my supervision, and that the same Is true and carrect to the best of my knowledge and belief. Date Surveyed April 15, Registered Professional Engineer John

Certificate No.