

C-103

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101  
Revised 1-1-65

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LAND OFFICE	
OPERATOR	4

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name Northeast Blanco Unit	
8. Farm or Lease Name Northeast Blanco Unit	
9. Well No. 204	
10. Field and Pool, or Wildcat So. Los Pinos PC	
12. County San Juan	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Blackwood & Nichols Co., Ltd.	
3. Address of Operator P. O. Box 1237, Durango, Colorado 81301	
4. Location of Well UNIT LETTER M LOCATED 830 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE OF SEC. 1 TWP. 31N RGE. 7W NMPM	
19. Proposed Depth 3690'	
19A. Formation Pictured Cliffs	
20. History of C.F. Rotary	
21. Elevations (Show whether DF, RT, etc.) 6546' GL	
21A. Kind & Status Plug. Bond	
21B. Drilling Contractor Four Corners Drilling Co.	
22. Approx. Date Work will start August 8, 1979	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	36.00#	250'	200 sacks	Circulate
7 7/8"	4 1/2"	10.50#	3690'	175 "	2000'

We propose to perforate the Pictured Cliffs-Fruitland Zones and foam fracture with 30,000 gallons water with 140,000 lbs. sand in one stage. Fruitland 3060', Pictured Cliffs 3396', Lewis 3610'. A 3000 PSI WP; Series 10" - 900 adapted to Series 10" - 600 hydraulic blow out preventer equipped with blind and necessary pipe rams with adequate kill and bleed off lines will be used.

A mud of sufficient weight to control the Fruitland Formation will be used.

Blow out preventers will be tested every trip.

Request for extension

10-21-79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DeLasso Loos Title District Manager Date July 26, 1979

(This space for State Use)

Original Signed by A. D. Vandriest

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DATE JUL 27 1979

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-55

All distances must be from the outer boundaries of the Section.

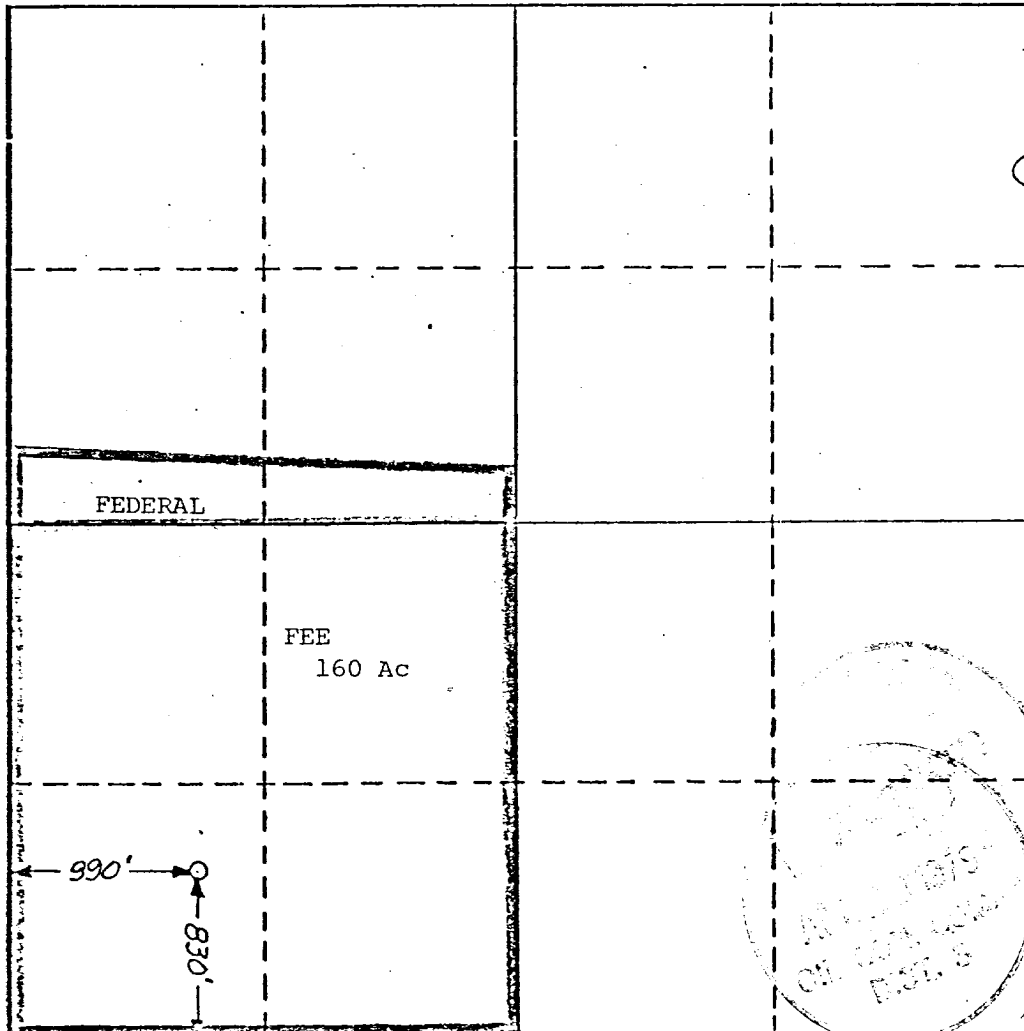
Operator <b>BLACKWOOD &amp; NICHOLS</b>			Lease <b>NORTHEAST BLANCO UNIT</b>		Well No. <b>204</b>
Unit Letter <b>M</b>	Section <b>1</b>	Township <b>31 N.</b>	Range <b>7W., N.M.P.M.</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <b>830</b> feet from the <b>south</b> line and <b>990</b> feet from the <b>west</b> line					
Ground Level Elev. <b>6546</b>	UG	Producing Formation <b>Pictured Cliffs</b>	Pool <b>South Los Pinos Pictured Cliffs</b>	Dedicated Acreage: <b>185.68</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

DeLasso Loos

Position

District Manager

Company

Blackwood & Nichols Co., Ltd.

Date

April 19, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

April 13, 1979

Registered Professional Engineer and/or Land Surveyor

John A. Kroeger, L.S.

Certificate No.

1941